Karnataka Power Corporation Limited
No. 82, Shakthi Bhavan, RC Road, Bengaluru - 560001

EB:2

e-Bill for Sale of Energy to GESCOM for the Month of FEB-2023

GSTIN:29AAACK8032D1ZQ PAN:AAACK8032D Bill No:01022023/1 Date:06.03.2023 HSN Code: 27160000 - Electrical Energy.

	KPCL Bill Details		GESCOM GST:29AABCG8895R1ZD PAN:AABCG8895R	
Allocation of share of Sharavathi Valley Project	100.000%		12.2200%	
Allocation of share of Kali Valley Project	100.000%		12.2200%	
All other Hydro stations of KPCL	100.000%		12.2200%	
Hydro & RES Projects	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs
1 Sharavathy Valley Project (SVP)	46,59,75,000	25,38,02,786.00	5,69,31,428	3,10,08,863.00
2 Linganamakki Power House	2,68,68,100	1,46,34,259.00	32,82,664	17,87,970.00
3 Kali Valley Project (KVP)	25,50,08,000	24,12,02,453.00	3,11,56,367	2,94,69,633.00
4 Varahi Valley Project (VVP)	11,50,01,100	15,70,56,351.00	1,40,50,604	1,91,88,831.00
5 Kadra Power House	1,65,43,081	5,00,04,815.00	20,21,201	61,09,488.00
6 Kodasalli DPH	2,02,88,600	3,96,56,075.00	24,78,821	48,45,100.00
7 Gerusoppa PH	4,51,37,000	8,60,86,673.00	55,14,748	1,05,17,898.00
8 Ghataprabha	79,80,000	2,45,79,338.00	9,74,980	30,03,054.00
9 Bhadra Power House	92,75,626	2,63,45,829.00	11,33,277	32,18,881.00
10 Almatti DPH	2,91,17,000	8,15,03,778.00	35,57,457	99,57,969.00
11 Varahi Unit 3 & 4		2,31,92,673.00		28,33,634.00
12 Kappatagudda Stage - 1		.00		
13 Kappatagudda Stage - 2	3,51,120	16,32,006.00		
14 MGHE, Jogfalls	4,16,40,400	2,30,99,715.00	50,87,541	28,22,277.00
15 Shivasamudram	1,39,54,332	2,96,48,970.00	17,04,912	36,22,452.00
16 Munirabad	83,15,078	77,96,286.00	10,15,920	9,52,535.00
17 Shimshapura		.00		.00
18 Solar PV Plant Yalesandra	1,95,600	11,73,600.00		
19 Solar PV Plant Itnal	1,04,800	6,28,800.00		
20 Solar PV Plant Yapaladinni	2,66,700	16,00,200.00	2,66,700	16,00,200.00
21 Malaprabha Mini Hydel	2,82,200	9,59,480.00		
Total Hydro & RES (A)	1,05,63,03,737	1,06,46,04,087.00	12,91,76,620	13,09,38,785.00
Allocation of share - RTPS Unit 1 to 7	100.000%		10.970%	
Allocation of share - RTPS Unit 8	100.000%		10.970%	
Allocation of share - BTPS Unit 1, 2, 3	100.000%		10.9700%	
Thermal Projects	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs
1 1.RTPS Unit 1 & 2	9,64,82,000	54,45,99,992.00	1,05,82,725	5,97,34,995.00
2 2.RTPS Unit 3	10,03,13,800	56,62,28,879.00	1,10,03,019	6,21,07,381.00
3 3.RTPS Unit 4	7,38,21,000	41,66,88,253.00	80,97,130	4,57,04,868.00
4 4.RTPS Unit 5 & 6	15,44,08,700	87,15,71,659.00	1,69,36,473	9,55,99,209.00
5 5.RTPS Unit 7	10,53,68,500	59,47,60,518.00	1,15,57,449	6,52,36,902.00
6 6.RTPS Unit 8	11,16,56,900	63,14,99,906.00	1,22,47,199	6,92,66,699.00
7 1.BTPS Unit 1	17,57,55,200	1,04,71,15,646.00	1,92,77,885	11,48,53,927.00
8 2.BTPS Unit 2	15,18,41,700	82,79,83,094.00	1,66,54,909	9,08,18,154.00
9 3.BTPS Unit 3	32,71,43,980	2,05,05,00,811.00	3,58,83,115	22,49,11,232.00
Total Thermal (B)	1,29,67,91,780	7,55,09,48,758.00	14,22,39,904	82,82,33,367.00
Grand Total (A + B)	**2,35,30,95,517**	**8,61,55,52,845.00**	**27,14,16,524**	**95,91,72,152.00**

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General Manager(F&A)/KPCL

EB:6

KARNATAKA POWER CORPORATION LIMITED

Details of unitwise NME and Revenue of RTPS unit 1 to 7 for the month of FEB-2023

Anexure - 3

	Particulars		
	Net Metered Energy(Kwh)	53,03,94,000	
	Total Revenue for the moth (Rupees)	2,99,38,49,301	
	Tariff Paise per Kwh	5.64	
Sl No	Unitwise details	NME(Kwh)	Amount(Rs.)
1	1.RTPS Unit 1 & 2	9,64,82,000	54,45,99,992.00
2	2.RTPS Unit 3	10,03,13,800	56,62,28,879.00
3	3.RTPS Unit 4	7,38,21,000	41,66,88,253.00
4	4.RTPS Unit 5 & 6	15,44,08,700	87,15,71,659.00
5	5.RTPS Unit 7	10,53,68,500	59,47,60,518.00
	Total:	53,03,94,000	2,99,38,49,301.00

General Manager(F&A)/KPCL

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KARNATAKA POWER CORPORATION LIMITED

Fixed Charges Of RTPS Unit 1 TO 7 (7 X 210MW) for the Month of FEB-2023

Annexure - 3A

SL No	Month	No. Of Days	Cum Days	Gross Generation (MU)	Deemed Generation (MU)	Total Generation (MU)	TG (MU)	FCAFn	AFCAn Rs. Crs	AFCPn Rs.	AFCPn-1 Rupees	FCPn Rupees
1	2	3	4	5	6	7=(5+6)	8	9=(7/8)	10	11=(10*9)	12	13=(11-12)
1	APR-2022	30	30	484.874	134.999	619.873	762.048	.813430	89.33	72,66,37,483		72,66,37,483
2	MAY-2022	31	61	691.829	235.778	1547.48	1549.4976	.998698	178.66	1,78,42,73,959	72,66,37,485	1,05,76,36,474
3	JUN-2022	30	91	629.326	337.51	2514.316	2311.5456	1	267.99	2,67,99,00,435	1,78,42,73,958	89,56,26,477
4	JUL-2022	31	122	126.221	959.261	3599.798	3098.9952	1	357.32	3,57,32,00,580	2,67,99,00,435	89,33,00,145
5	AUG-2022	31	153	120.239	845.641	4565.678	3886.4448	1	446.65	4,46,65,00,725	3,57,32,00,580	89,33,00,145
6	SEP-2022	30	183	292.277	396.589	5254.544	4648.4928	1	535.98	5,35,98,00,869	4,46,65,00,725	89,33,00,144
7	OCT-2022	31	214	344.602	262.667	5861.813	5435.9424	1	625.31	6,25,31,01,014	5,35,98,00,869	89,33,00,145
8	NOV-2022	30	244	424.974	112.199	6398.986	6197.9904	1	714.64	7,14,64,01,159	6,25,31,01,014	89,33,00,145
9	DEC-2022	31	275	532.696	22.635	6954.317	6985.44	.995545	803.97	8,00,38,81,138	7,14,64,01,159	85,74,79,979
10	JAN-2023	31	306	500.421	11.749	7466.487	7772.8896	.960581	893.30	8,58,08,67,943	8,00,38,81,139	57,69,86,804
11	FEB-2023	28	334	592.019	15.741	8074.247	8484.1344	.951688	982.63	9,35,15,71,112	8,58,08,67,943	77,07,03,169

General Manager (F&A)/KPCL

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3

KARNATAKA POWER CORPORATION LIMITED

ENERGY BILL OF RTPS UNITS 1 TO 7 FOR THE MONTH OF FEB-2023

Annexure-3B

ENERGY CHARGES CALCULATION DETAILS

Energy Payment = RPFcn + RSFcn

$$RPFcn = \frac{(THR \times NMEn \times) - (SOC \times NMEn \times CVSFn)}{CVPFn} \times CPFn$$

$$RSFcn = \frac{(SOC \times NMEn)}{1000000} \times CSFn$$

PARTICULARS	
THR = Tariff Heat Rate (Kcal/Kwl	2786.88539092726
NMEn = Net Metered Energy for Billing period n (Kwh)	53,03,94,000
SOC = Secondary Fuel Oil COnsumption shall be 0.5 ml/kwh	.5
CVSFn = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.207
CVPFn = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3002
CPFn = Cost of Primary Fuel for the billing period n (Rs/kg)	4.49525
CSFn = Cost of Secondary Fuel for the billing period n (Rs/kl)	52016.09
RPFcn = Recoverable primary fuel Cost for the billing period n (Rupees)	2,20,93,51,621.00
RSFcn = Recoverable Secondary Fuel Cost for the billing period n (Rupees)	1,37,94,511.00
Energy Charges(Rs)	2,22,31,46,132.00
Energy Charges Rate (Rs/Kwh.)	4.191

General Manager (F&A)/KPCL

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KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

E-Bill for sale of Electrical energy of RTPS unit 8 for the month FEB-2023

Annexure - 5

GSTIN: 29AAACK8032D1ZQ

Bill No/Date.)1022023/1 / 06-MAR-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 5A)	16,19,82,641.00
2.	Energy Charges (Annexure - 5B)	46,95,17,265.00
3.	**Total**	**63,14,99,906.00**

Rs. SIXTY-THREE CRORE FOURTEEN LAKHS NINETY-NINE THOUSAND NINE HUNDRED SIX Only.

General Manager(F & A)/KPCL

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KARNATAKA POWER CORPORATION LIMITED

GSTIN : 29AAACK8032D1ZQ

Capacity Charges Of RTPS Unit-8 250MW for the Month of FEB-2023

Annexure - 5A

SL No	Month	Month(n) in Tariff Year	No. of Days in a month	TAn in the month	Capacity Charges
Estimated Annual Capacity Charges Rs. 234.43 Crs. Formula for claiming Capacity Charges is as detailed below: AFC x (NDM/NDY) x (PAFM/NAPAF) in Rupees					
1	APR-2022	1	30	100	22,66,88,648.00
2	MAY-2022	2	31	98.45	23,06,14,140.00
3	JUN-2022	3	30	100	22,66,88,648.00
4	JUL-2022	4	31	98.96	23,18,08,789.00
5	AUG-2022	5	31	99.24	23,24,64,675.00
6	SEP-2022	6	30	77.67	17,60,69,073.00
7	OCT-2022	7	31	71.3	16,70,16,640.00
8	NOV-2022	8	30	89.95	20,39,06,439.00
9	DEC-2022	9	31	73.5	17,21,70,028.00
10	JAN-2023	10	31	77.68	18,19,61,467.00
11	FEB-2023	11	28	76.56	16,19,82,641.00
				Total:	**2,21,13,71,188.00**
Amount already claimed till January -2023					2,04,93,88,547.00
Claims for February -2023					16,19,82,641.00

General Manager(F & A)/KPCL

This is system generated K-eRP report. Printed on 07-03-2023 @ 13:30:15

KARNATAKA POWER CORPORATION LIMITED

EB:12

Energy Charges of RTPS Unit-8 250MW During The Month of FEB-2023

Annexure - 5B

ENERGY CHARGES CALCULATION DETAILS	
ECR = ECR= {(GHR-SFC X CVSF) X CPF/ CVPF+LC X LPL} X 100 / (100-AUX)	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2480.0001
NMEn = Net Metered Energy for Billing period n (Kwh)	11,16,56,900
SFC = Secondary Fuel Oil Consumption	.5
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.207
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	2911
AUX = Auxillary Consumption (%)	8.5
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	4.49525
CSF = Cost of Secondary Fuel for the billing period (Rs/ml)	.0520161
LPL =	0
Energy Charge Rate (Rs/Kwh)	4.205
Energy Charge(Rs.)	46,95,17,265.00

General Manager(F & A)/KPCL

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KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

E-Bill for sale of Electrical energy of BTPS unit 1 for the month FEB-2023

Annexure - 4

GSTIN: 29AAACK8032D1ZQ

Bill No/Date.)1022023/1 / 06-MAR-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 4A)	23,41,77,544.00
2.	Energy Charges (Annexure - 4B)	81,29,38,102.00
3.	**Total**	**1,04,71,15,646.00**

Rs. ONE HUNDRED FOUR CRORE SEVENTY-ONE LAKHS FIFTEEN THOUSAND SIX HUNDRED FORTY-SIX Only.

General Manager(F & A)/KPCL

This is system generated K-eRP report. Printed on 07-03-2023 @ 13:32:20

EB:11

KARNATAKA POWER CORPORATION LIMITED

GSTIN : 29AAACK8032D1ZQ

E-INVOICE FOR FIXED CHARGES OF BTPS UNIT-1 500MW FOR THE MONTH OF FEB-2023

Annexure-4A

Sl No	Month	Month(n) in the Tariff Year	TAn in the month	Cumulative TAn	Minimum TAn,80%	Min (TAn,0.80) /0.80	(RFC/12)Xn Rs.Crs	AFCPn Rs.Crs	AFCPn - 1 Rs.Crs	Fixed Charges Rs. Crs
	1	2	3	4	5	6=(5/80%)	7	8=(7*6)	9	10=(8-9)
1	APR-2022	1	81.02	81.02	80	1	30.83	30.83	0	30.83
2	MAY-2022	2	92.93	87.07	80	1	61.66	61.66	30.83	30.83
3	JUN-2022	3	92.98	89.02	80	1	92.48	92.48	61.65	30.83
4	JUL-2022	4	96.48	90.91	80	1	123.31	123.31	92.48	30.83
5	AUG-2022	5	91.78	91.09	80	1	154.14	154.14	123.31	30.83
6	SEP-2022	6	85.71	90.21	80	1	184.97	184.97	154.14	30.83
7	OCT-2022	7	70.03	87.29	80	1	215.80	215.80	184.97	30.83
8	NOV-2022	8	83.52	86.82	80	1	246.62	246.62	215.79	30.83
9	DEC-2022	9	38.84	81.41	80	1	277.45	277.45	246.62	30.83
10	JAN-2023	10	60.09	79.25	79.25	.990625	308.28	305.39	277.45	27.94
11	FEB-2023	11	59.18	77.57	77.57	.969625	339.11	328.81	305.39	23.42
									Total:	328.83

General Manager(F & A)/KPCL)

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KARNATAKA POWER CORPORATION LIMITED

EB:12

Energy Charges of BTPS UNIT-1 500MW During The Month of FEB-2023

Annexure - 4B

ENERGY CHARGES CALCULATION DETAILS	
ENERGY PAYMENT = (RPFcn + RSFcn)	
RPFcn = ((GHR/(1-AC)-(SOC X CVSF))/CVPF) X CPF	
RSFcn = (SOC / 1000000) X CSF	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2896.6273
NMEn = Net Metered Energy for Billing period n (Kwh)	17,57,55,200
SFC = Secondary Fuel Oil Consumption	.5
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.454
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3352
AUX = Auxillary Consumption (%)	5.75
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.023536
CSF = Cost of Secondary Fuel for the billing period (Rs/kl)	.0545588
RPF = Recoverable primary fuel Cost for the billing period (Rupees)	4.5981
RSF = Recoverable Secondary Fuel Cost for the billing period (Rupees)	.0273
Energy Charge Rate (Rs/Kwh)	4.625
Energy Charge(Rs.)	81,29,38,102.00

General Manager(F & A)/KPCL

This is system generated K-eRP report. Printed on 07-03-2023 @ 13:30:45

KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

E-Bill for sale of Electrical energy of BTPS unit 2 for the month FEB-2023

GSTIN: 29AAACK8032D1ZQ

Annexure - 6

Bill No/Date.)1022023/1 / 06-MAR-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 6A)	20,28,50,815.00
2.	Energy Charges (Annexure - 6B)	62,51,32,279.00
3.	**Total**	**82,79,83,094.00**

Rs. EIGHTY-TWO CRORE SEVENTY-NINE LAKHS EIGHTY-THREE THOUSAND NINETY-FOUR Only.

General Manager(F & A)/KPCL

This is system generated K-eRP report. Printed on 07-03-2023 @ 13:33:15

KARNATAKA POWER CORPORATION LIMITED

EB:14

GSTIN : 29AAACK8032D1ZQ

Capacity Charges Of BTPS UNIT-2 500MW for the Month ofFEB-2023

Annexure - 6A

SL No	Month	Month(n) in Tariff Year	No. of Days in a month	TAn in the month	Capacity Charges
Estimated Annual Capacity Charges Rs. 447.12 Crs. Formula for claiming Capacity Charges is as detailed below: AFC x (NDM/NDY) x (PAFM/NAPAF) in Rupees					
1	APR-2022	1	30	73.07	31,59,14,967.00
2	MAY-2022	2	31	91.26	40,77,10,596.00
3	JUN-2022	3	30	60.95	26,35,14,674.00
4	JUL-2022	4	31	95.67	42,74,12,587.00
5	AUG-2022	5	31	94.8	42,35,25,800.00
6	SEP-2022	6	30	89.99	38,90,67,852.00
7	OCT-2022	7	31	82.41	36,81,72,586.00
8	NOV-2022	8	30	93.4	40,38,10,838.00
9	DEC-2022	9	31	63.62	28,42,26,913.00
10	JAN-2023	10	31	55.33	24,71,90,744.00
11	FEB-2023	11	28	50.27	20,28,50,815.00
				Total:	**3,73,33,98,372.00**
Amount already claimed till January -2023					3,53,05,47,557.00
Claims for February -2023					20,28,50,815.00

General Manager(F & A)/KPCL

This is system generated K-eRP report. Printed on 07-03-2023 @ 13:32:59

KARNATAKA POWER CORPORATION LIMITED

EB:12

Energy Charges of BTPS UNIT-2 500MW During The Month of FEB-2023

Annexure - 6B

ENERGY CHARGES CALCULATION DETAILS	
ECR= {(GHR-SFC X CVSF) X CPF/ CVPF+LC X LPL} X 100 / (100-AUX)	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2576.3881
NMEn = Net Metered Energy for Billing period n (Kwh)	15,18,41,700
SFC = Secondary Fuel Oil Consumption	.5
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.454
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3352
AUX = Auxillary Consumption (%)	5.75
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.023536
CSF = Cost of Secondary Fuel for the billing period (Rs/ml)	.0545588
LPL =	0
Energy Charge Rate (Rs/Kwh)	4.117
Energy Charge(Rs.)	62,51,32,279.00

General Manager(F & A)/KPCL

This is system generated K-eRP report. Printed on 07-03-2023 @ 13:32:43

KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

E-Bill for sale of Electrical energy of BTPS unit 3 for the month FEB-2023

Annexure - 7

GSTIN: 29AAACK8032D1ZQ

Bill No/Date.)1022023/1 / 06-MAR-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 7A)	69,67,79,022.00
2.	Energy Charges (Annexure - 7B)	1,35,37,21,789.00
3.	**Total**	**2,05,05,00,811.00**

Rs. TWO HUNDRED FIVE CRORE FIVE LAKHS EIGHT HUNDRED ELEVEN Only.

General Manager(F & A)/KPCL

This is system generated K-eRP report. Printed on 07-03-2023 @ 13:34:05

KARNATAKA POWER CORPORATION LIMITED

No.82, Shakti Bhavan, RC Road, Bangalore - 560001

Capacity Charges of BTPS Unit-3 500MW for the Month of FEB-2023

GSTIN : 29AAACK8032D1ZQ

Annexure - 7A

Sl No	Month	AFC	Cum PAF upto nth month	PAF/NAPAF	Capacity Charges upto nth Month	Capacity Charges Recovered.	Capacity Charges	AFC Claimed up to nth Month
1	APR-2022	72,95,66,604.00	51.48	.60564705882353	44,18,59,867.93	.00	**44,18,59,868.00**	44,18,59,868.00
2	MAY-2022	1,45,91,33,208.00	64.72	.76141176470588	1,11,10,01,190.84	44,18,59,868.00	**66,91,41,323.00**	1,11,10,01,191.00
3	JUN-2022	2,18,86,99,812.00	71.31	.83894117647059	1,83,61,90,395.22	1,11,10,01,191.00	**72,51,89,205.00**	1,83,61,90,396.00
4	JUL-2022	2,91,82,66,417.00	77.85	.91588235294118	2,67,27,88,712.51	1,83,61,90,396.00	**83,65,98,317.00**	2,67,27,88,713.00
5	AUG-2022	3,64,78,33,021.00	80.03	.94152941176471	3,43,45,42,078.48	2,67,27,88,713.00	**76,17,53,365.00**	3,43,45,42,078.00
6	SEP-2022	4,37,73,99,625.00	75.44	.88752941176471	3,88,50,70,914.24	3,43,45,42,078.00	**45,05,28,836.00**	3,88,50,70,914.00
7	OCT-2022	5,10,69,66,229.00	72.74	.85576470588235	4,37,03,61,452.91	3,88,50,70,914.00	**48,52,90,539.00**	4,37,03,61,453.00
8	NOV-2022	5,83,65,32,833.00	73.86	.86894117647059	5,07,16,03,706.42	4,37,03,61,453.00	**70,12,42,253.00**	5,07,16,03,706.00
9	DEC-2022	6,56,60,99,437.00	70.04	.824	5,41,04,65,936.09	5,07,16,03,706.00	**33,88,62,231.00**	5,41,04,65,937.00
10	JAN-2023	7,29,56,66,042.00	69.63	.81917647058824	5,97,64,37,958.88	5,41,04,65,937.00	**56,59,72,022.00**	5,97,64,37,959.00
11	FEB-2023	8,02,52,32,646.00	70.68	.83152941176471	6,67,32,16,981.40	5,97,64,37,959.00	**69,67,79,022.00**	6,67,32,16,981.00
						Total:	**6,67,32,16,981.00**	

General Manager (F & A)/KPCL

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15

KARNATAKA POWER CORPORATION LIMITED

EB:12

Energy Charges of BTPS UNIT-3 700MW During The Month of FEB-2023

Annexure - 7B

ENERGY CHARGES CALCULATION DETAILS	
ECR = {(GHR - SFC x CVSF) x CPF / CVPF+SFC x LPSF + LC x LPL} x 100 / (100 - AUX)	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2589.6819
NMEn = Net Metered Energy for Billing period n (Kwh)	32,71,43,980
SFC = Secondary Fuel Oil Consumption	.5
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.454
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3352
AUX = Auxillary Consumption (%)	5.75
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.023536
CSF = Cost of Secondary Fuel for the billing period (Rs/ml)	.0545588
LPL =	0
LC =	
Energy Charge Rate (Rs/Kwh)	4.138
Energy Charge(Rs.)	1,35,37,21,789.00

General Manager(F & A)/KPCL

This is system generated K-eRP report. Printed on 07-03-2023 @ 13:33:30

KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

BILL FOR POWER SUPPLIED TO ESCOMs FOR THE MONTH OF FEB-2023

GSTIN: 29AAACK8032D1ZQ Bill No: 01022023/1 Annexure-2

Sl. No.	Generating Station	Energy Transmitted (Kwh)	Amount (Rs.)	Allocated to
1	Kappatagudda Stage - 1		.00	BESCOM
2	Kappatagudda Stage - 2	3,51,120	16,32,006.00	BESCOM
3	Solar PV Plant Yalesandra	1,95,600	11,73,600.00	BESCOM
4	Solar PV Plant Itnal	1,04,800	6,28,800.00	HESCOM
5	Solar PV Plant Yapaladinni	2,66,700	16,00,200.00	GESCOM
6	Malaprabha Mini Hydel	2,82,200	9,59,480.00	HESCOM
	Grand Total:	**12,00,420**	**59,94,086.00**	

Rupees. FIFTY-NINE LAKHS NINETY-FOUR THOUSAND EIGHTY-SIX Only.

General Manager (F & A)/KPCL

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BILL OF SUPPLY

Raichur Power Corporation Limited
(A Joint Venture Company of KPCL &BHEL)
KPCL New Office Building No 3 Palace Road Bangalore 560001
PAN: AAECR3375C GST NO: 29AAECR3375C1ZD CIN : U40101KA2009PLC049582
Telephone/Mobile:9880298286/9448290551/8971129123

Bill to	Place of Supply			BOS No	Dated
ESCOMS as per Allocation details enclosed	KARNATAKA				
Address: As per list enclosed	State Code : 29			RPCL 011	07.3.2023

Description of Service	HSN CODE	QTY	Units	RATE	Value of Supply (Rs)
Generation and Supply of Power	27160000		KWH		
(February 2023)					
1. Capacity Charges for February 2023	(Details enclosed as Annexure I)				1261634706
2. Variable Charges for February 2023	(Details enclosed as Annexure II)				2415738600
Total					3677373306
Split ESCOM Wise	BOS NO				(Rs)
1.BESCOM- 29AACCB1412G1Z5	11A	63.28300%			2327152149
2.MESCOM- 29AADCM7029H1ZA	11B	4.91920%			180897348
3.CESCOM- 29AACCC6636P1Z1	11C	9.14240%			336200177
4.HESCOM- 29AABCH3176JEZZ	11D	11.68680%			429767264
5.GESCOM- 29AABCG8895R1ZD	11E	10.96860%			403356368
Total					3677373306

Amount Chargeable (in words)
(Three Hundred Sixty Seven Crore Seventy Three Lakh Seventy Three Thousand Three Hundred Six only)

Bank Details for NEFT/RTGS payment: Bank of Baroda Current A/c No 73920200001851 IFSC CODE: BARB0CORBAN (FIFTH Character to be read as

Terms and conditions: As per PPA and KERC orders

Certified that the particulars given above are true and correct

For Raichur Power Corporation Limited

General Manager (Finance)
Raichur Power Corporation Ltd.
3, KPCL New Office Building
Palace Road, Bangalore-560 001

NTPC Ltd.

SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Kavadiguda Main Road,Secunderabad -500080

CIN: L40101DL1975GOI007966

PAN NO.: AAACN0255D

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/03 2023

Send To: **Corporate Office,**
Railway Station Area,
Main Road,
Gulbarga,
-585102.

Copy To:

Beneficiary : **Gulbarga Electricity Supply Co Limited.**
Invoice Date : **06.03.2023**
Last Date of Payment : **05.04.2023**

Phone No : **08472-256581**
Fax No : **8472-256842**

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	KUDGI_1E	01.12.2022	31.12.2022	602825486	18,003,486.00	0.00	18,003,486.00
2	KUDGI_1E	01.01.2023	31.01.2023	602825490	80,445.00	0.00	80,445.00
3	KUDGI_1E	01.02.2023	28.02.2023	602829727	614,115,611.00	0.00	614,115,611.00
4	RSTPS_1E	01.01.2023	31.01.2023	602825487	27,338.00	0.00	27,338.00
5	RSTPS_1E	01.02.2023	28.02.2023	602829728	109,619,435.00	176,473.00-	109,442,962.00
6	RSTPS_3E	01.01.2023	31.01.2023	602825488	7,393.00	0.00	7,393.00
7	RSTPS_3E	01.02.2023	28.02.2023	602829729	29,617,948.00	41,603.00-	29,576,345.00
8	SMTPS_2E	01.04.2022	30.04.2022	602825892	1,220,341.00	0.00	1,220,341.00
9	SMTPS_2E	01.05.2022	31.05.2022	602825893	263,918.00	0.00	263,918.00
10	SMTPS_2E	01.06.2022	30.06.2022	602825894	669,499.00	0.00	669,499.00
11	SMTPS_2E	01.07.2022	31.07.2022	602825895	1,751,176.00	0.00	1,751,176.00
12	SMTPS_2E	01.08.2022	31.08.2022	602825896	1,875,795.00	0.00	1,875,795.00
13	SMTPS_2E	01.09.2022	30.09.2022	602825897	988,094.00	0.00	988,094.00
14	SMTPS_2E	01.10.2022	31.10.2022	602825898	98,309.00-	0.00	98,309.00-
15	SMTPS_2E	01.11.2022	30.11.2022	602825899	2,125,621.00	0.00	2,125,621.00
16	SMTPS_2E	01.12.2022	31.12.2022	602825900	2,702,894.00	0.00	2,702,894.00
17	SMTPS_2E	01.01.2023	31.01.2023	602825485	12,270.00	0.00	12,270.00
18	SMTPS_2E	01.01.2023	31.01.2023	602825901	1,578,421.00	0.00	1,578,421.00
19	SMTPS_2E	01.02.2023	28.02.2023	602829726	77,865,536.00	1,994,577.00	79,860,113.00
20	TSTPS_2E	01.01.2023	31.01.2023	602825489	940,838.00	0.00	940,838.00
21	TSTPS_2E	01.02.2023	28.02.2023	602829730	61,635,653.00	2,583,582.00	64,219,235.00
			Total (Rs.)		**925,003,403.00**	**4,360,083.00**	**929,363,486.00**

RRAS REFUND (23.01.23-19.02.23) 25,603.00-
Net Amount Payable **929,337,883.00**

Rupees *(In Words)* : **Ninety-Two Crore Ninety-Three Lakh Thirty-Seven Thousand Eight Hundred Eighty-Three Only**

Bank Details: Current Account No. **10813608669**, **State Bank of India**, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : **SBIN0017313**; SWIFT CODE : **SBININBB824**; BRANCH CODE :**17313**.

E. & O.E.

For & on behalf of NTPC Limited

Bill No. 602829728

NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill	**01.02.2023 – 28.02.2023**		
Bill No.	**602829728**	Tariff Ref.	
Date	**06.03.2023**	REA Ref.	
Beneficiary	**Gulbarga Electricity Supply Co Limited.**	REA Date	
Station	**Ramagundam Super Thermal Power Stn 1**		

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-HD)	Rs. Cr/Yr	1,057.68970	3,715,840	0	3,715,840
02	Cap Charge(OffPeak-HD)	Rs. Cr/Yr	1,057.68970	16,256,691	0	16,256,691
03	Incentive (Peak-HD)	Rs./kWh	0.65000	100,831	0	100,831
04	Energy Charges Coal	Rs./kWh	3.39100	89,546,073	0	89,546,073
05	Ash Transportat'n Chrgs-Mthly	Rs. Cr.	38.50765	8,446,562	8,623,035	-176,473
			Totals	**118,065,997**	**8,623,035**	**109,442,962**

Grand Total **109,442,962**

Rupees (in words) **Ten Crore Ninety-Four Lakh Forty-Two Thousand Nine Hundred Sixty-Two Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	87.5400	%	SG Coal	26,406,981	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	HIGH		Monthly Entitlement	2.2726000	%
Demand Month	2.00		Cumulative Entitlement	2.4359000	%
PAFN:(Peak- Low)	85.3820	%	Mthly Entitlement(Peak)	2.1079000	%
PAFN:(Off Peak- Low)	85.7970	%	Mthly Entitlement(Off-Peak)	2.3055000	%
PAFN:(Peak- High)	87.5400	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	87.6350	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	155,125	kWh
			Inc Energy-OffPeak High (Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	3.391	Rs/kWh

$$\left\{\frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF\right\} \times \{100/(100 - AUX)\}$$

Base Values			Month Values		
AUX	7.04	%	CVSF	9,333.00	kCal/Litre
GHR	2,401.43	kCal/kWh	LPPF	4,639.40	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,667.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,582.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	95,923.78	Rs./KL	Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	26,406,981	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	8,890,589,059	kWh	Cumulative ECR(Normative)	4.189	Rs./kWh
Benef. En. Req(Below 85%)	10,980,239	kWh	Cumulative ECR(Actual)	4.164	Rs./kWh
Statio En. Req(Below 85%)	784,525,710	kWh	Cumulative ECR(DC)	4.189	Rs./kWh
LPPF(Cumulative)	5,754.60	Rs./MT	Cumulative ECR(SG)	4.299	Rs./kWh
CVPF(Cumulative)	3,662.34	kCal/KG	AUL(DC)	99.47	%
LPSF(Cumulative)	77,391.65	Rs./KL	AUL(SG)	79.12	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,368.00	kCal/kWh
CVSF(Cumulative)	9,638.72	kCal/Litre	AUX Actual(Cumulative)	7.78	%

22

Bill No. 602829729

NTPC Ltd.

SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill	**01.02.2023 – 28.02.2023**	Tariff Ref.	
Bill No.	**602829729**		
Date	**06.03.2023**	REA Ref.	
Beneficiary	**Gulbarga Electricity Supply Co Limited.**	REA Date	
Station	**Ramagundam Super Thermal Power Stn 3**		

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-HD)	Rs. Cr/Yr	290.82270	1,080,116	0	1,080,116
02	Cap Charge(OffPeak-HD)	Rs. Cr/Yr	290.82270	4,740,410	0	4,740,410
03	Incentive (Peak-HD)	Rs./kWh	0.65000	217,917	155,349	62,568
04	Incentive (OffPeak-HD)	Rs./kWh	0.50000	747,490	558,083	189,407
05	Energy Charges Coal	Rs./kWh	3.32700	23,545,948	0	23,545,948
06	Filing Charges	Rs.	2,200,000.00	58,069	58,535	-466
07	RTM Trade Gain Share		0.00000	-35	0	-35
08	Ash Transportat'n Chrgs-Mthly	Rs. Cr.	8.89421	2,220,436	2,262,039	-41,603
			Totals	**32,610,351**	**3,034,006**	**29,576,345**

Grand Total **29,576,345**

Rupees (in words) **Two Crore Ninety-Five Lakh Seventy-Six Thousand Three Hundred Forty-Five Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	99.8410	%	SG Coal	7,077,231	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	HIGH		Monthly Entitlement	2.4090000	%
Demand Month	2.00		Cumulative Entitlement	2.6395000	%
PAFN:(Peak- Low)	79.4650	%	Mthly Entitlement(Peak)	2.2284000	%
PAFN:(Off Peak- Low)	79.4210	%	Mthly Entitlement(Off-Peak)	2.4450000	%
PAFN:(Peak- High)	99.8410	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	100.1820	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	335,256	kWh
			Inc Energy-OffPeak High (Cum)	1,494,980	kWh

Energy Charge Rate (ECR)

Coal	3.327	Rs/kWh

$$\left\{\frac{(GHR - SFC\ x\ CVSF)\ x\ LPPF}{CVPF} + SFC\ x\ LPSF\right\} x\ \{100/(100 - AUX)\}$$

Base Values			Month Values		
AUX	6.25	%	CVSF	10,044.00	kCal/Litre
GHR	2,390.00	kCal/kWh	LPPF	4,639.40	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,667.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,582.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	59,315.32	Rs./KL	Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	7,077,231	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SG)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,297.00	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.75	%

2A

Bill No. 602829730

NTPC Ltd.

SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill	**01.02.2023 – 28.02.2023**	Tariff Ref.	
Bill No.	**602829730**		
Date	**06.03.2023**	REA Ref.	
Beneficiary	**Gulbarga Electricity Supply Co Limited.**	REA Date	
Station	**Talcher STPS 2**		

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-HD)	Rs. Cr/Yr	996.95000	3,570,244	0	3,570,244
02	Cap Charge(OffPeak-HD)	Rs. Cr/Yr	996.95000	14,326,836	0	14,326,836
03	Incentive (Peak-LD)	Rs./kWh	0.65000	2,174,223	2,174,223	0
04	Incentive (OffPeak-LD)	Rs./kWh	0.50000	3,045,861	2,990,625	55,236
05	Incentive (Peak-HD)	Rs./kWh	0.65000	623,347	408,442	214,905
06	Incentive (OffPeak-HD)	Rs./kWh	0.50000	2,515,979	1,619,026	896,953
07	Energy Charges Coal	Rs./kWh	1.69500	42,571,479	0	42,571,479
08	Ash Transportat'n Chrgs-Mthly	Rs. Cr.	59.29140	12,138,446	9,554,864	2,583,582
			Totals	**80,966,415**	**16,747,180**	**64,219,235**

Grand Total **64,219,235**

Rupees (in words) **Six Crore Forty-Two Lakh Nineteen Thousand Two Hundred Thirty-Five Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	98.0800	%	SG Coal	25,115,917	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	HIGH		Monthly Entitlement	2.1544000	%
Demand Month	2.00		Cumulative Entitlement	2.2745000	%
PAFN:(Peak- Low)	95.2100	%	Mthly Entitlement(Peak)	2.1487000	%
PAFN:(Off Peak- Low)	95.3160	%	Mthly Entitlement(Off-Peak)	2.1556000	%
PAFN:(Peak- High)	98.0800	%	Inc Energy Peak Low (Cum)	3,344,959	kWh
PAFN:(Off Peak- High)	98.0220	%	Inc Energy-OffPeak Low (Cum)	6,091,722	kWh
			Inc Energy-Peak High (Cum)	958,996	kWh
			Inc Energy-OffPeak High (Cum)	5,031,957	kWh

Energy Charge Rate (ECR)

Coal	1.695	Rs/kWh

$$\left\{\frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF\right\} \times \{100/(100 - AUX)\}$$

Base Values			Month Values		
AUX	6.25	%	CVSF	9,995.00	kCal/Litre
GHR	2,390.00	kCal/kWh	LPPF	2,195.25	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,443.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,358.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	60,062.31	Rs./KL	Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	25,115,917	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SG)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,396.60	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	5.72	%

Bill No. 602829726

एनटीपीसी NTPC

NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill	**01.02.2023 – 28.02.2023**		
Bill No.	**602829726**	Tariff Ref.	
Date	**06.03.2023**	REA Ref.	
Beneficiary	**Gulbarga Electricity Supply Co Limited.**	REA Date	
Station	**Simhadri Super Thermal Power Station 2**		

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-HD)	Rs. Cr/Yr	1,017.90840	3,738,269	0	3,738,269
02	Cap Charge(OffPeak-HD)	Rs. Cr/Yr	1,017.90840	16,496,224	0	16,496,224
03	Incentive (Peak-HD)	Rs./kWh	0.65000	285,731	189,090	96,641
04	Incentive (OffPeak-HD)	Rs./kWh	0.50000	1,079,834	687,917	391,917
05	Energy Charges Coal	Rs./kWh	4.15200	57,191,222	0	57,191,222
06	Filing Charges	Rs.	4,400,000.00	103,194	103,000	194
07	Compensation Charges(Th)	Rs./kWh	0.07800	0	48,931	-48,931
08	Ash Transportat'n Chrgs-Mthly	Rs. Cr.	67.89096	15,101,335	13,106,758	1,994,577
			Totals	**93,995,809**	**14,135,696**	**79,860,113**

Grand Total **79,860,113**

Rupees (in words) **Seven Crore Ninety-Eight Lakh Sixty Thousand One Hundred Thirteen Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	97.0770	%	SG Coal	13,774,379	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	HIGH		Monthly Entitlement	2.3930000	%
Demand Month	2.00		Cumulative Entitlement	2.3453000	%
PAFN:(Peak- Low)	91.7620	%	Mthly Entitlement(Peak)	2.2035000	%
PAFN:(Off Peak- Low)	91.8390	%	Mthly Entitlement(Off-Peak)	2.4309000	%
PAFN:(Peak- High)	97.0770	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	96.9550	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	439,586	kWh
			Inc Energy-OffPeak High (Cum)	2,159,668	kWh

Energy Charge Rate (ECR)

Coal	4.152	Rs/kWh

$$\left\{\frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF\right\} \times \{100/(100 - AUX)\}$$

Base Values			Month Values		
AUX	5.75	%	CVSF	9,277.00	kCal/Litre
GHR	2,359.45	kCal/kWh	LPPF	4,820.96	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,018.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	2,933.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	85,408.50	Rs./KL	Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	13,774,379	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	5,432,112,901	kWh	Cumulative ECR(Normative)	4.170	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	4.248	Rs./kWh
Statio En. Req(Below 85%)	386,691,378	kWh	Cumulative ECR(DC)	4.170	Rs./kWh
LPPF(Cumulative)	5,106.96	Rs./MT	Cumulative ECR(SG)	4.279	Rs./kWh
CVPF(Cumulative)	3,176.97	kCal/KG	AUL(DC)	103.44	%
LPSF(Cumulative)	82,479.04	Rs./KL	AUL(SG)	80.20	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,399.22	kCal/kWh
CVSF(Cumulative)	9,262.00	kCal/Litre	AUX Actual(Cumulative)	5.92	%

एनटीपीसी
NTPC

Vellivoyal Chavadi
Kuruvimedu -600103

एन टी पी सी लिमिटेड
NTPC Limited

CIN: U40108DL2003PLC120487

PAN NO.:AABCN9916C

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/03 2023

Send To: **Main Road,GULBARGA, -585102.**

Copy To:

Beneficiary : **GESCOM The Financial Advisor,**

Invoice Date : **04.03.2023**

Last Date of Payment : **03.04.2023**

Phone No :

Fax No :

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	NTECL_1E	01.12.2022	31.12.2022	600012252	329,209.00	0.00	329,209.00
2	NTECL_1E	01.01.2023	31.01.2023	600012253	8,188.00	0.00	8,188.00
3	NTECL_1E	01.01.2023	31.01.2023	600012254	71,173.00	0.00	71,173.00
4	NTECL_1E	01.01.2023	31.01.2023	600012255	67,608.00	0.00	67,608.00
5	NTECL_1E	01.02.2023	28.02.2023	600012289	41,560,319.00	0.00	41,560,319.00
			Total (Rs.)		**42,036,497.00**	**0.00**	**42,036,497.00**

RRAS Refund 163.00-

Net Amount Payable **42,036,334.00**

Rupees *(In Words)* : **Four Crore Twenty Lakh Thirty-Six Thousand Three Hundred Thirty-Four Only**

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM

(N J Singh)

E. & O.E.

For & on behalf of NTECL

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM

Bill No. 600012289

एनटीपीसी
NTPC

CIN: U40105DL2006PTC156884

Energy Bill	**01.02.2023 – 28.02.2023**		
Bill No.	**600012289**	Tariff Ref.	**NTECL STATION 1**
Date	**04.03.2023**	REA Ref.	
Beneficiary	**GESCOM The Financial Advisor,**	REA Date	
Station	**NTECL STATION 1**		

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-HD)	Rs. Cr/Yr	1,858.96010	2,918,924	0	2,918,924
02	Cap Charge(OffPeak-HD)	Rs. Cr/Yr	1,858.96010	12,087,541	0	12,087,541
03	Incentive (Peak-HD)	Rs./kWh	0.00000	96,336	118,073	-21,737
04	Incentive (OffPeak-HD)	Rs./kWh	0.00000	144,590	236,379	-91,789
05	Energy Charges Coal	Rs./kWh	3.33300	26,667,380	0	26,667,380
			Totals	**41,914,771**	**354,452**	**41,560,319**

Grand Total **41,560,319**

Rupees (in words) **Four Crore Fifteen Lakh Sixty Thousand Three Hundred Nineteen Only**

The payment for this bill may be made through RTGS/ e-payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD. Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK /NUNGAMBAKKAM

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	93.0840	%	SG Coal	8,001,014	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	HIGH		Monthly Entitlement	0.9698490	%
Demand Month	2.00		Cumulative Entitlement	1.1810950	%
PAFN:(Peak- Low)	86.5130	%	Mthly Entitlement(Peak)	0.9421150	%
PAFN:(Off Peak- Low)	86.6830	%	Mthly Entitlement(Off-Peak)	0.9753470	%
PAFN:(Peak- High)	93.0840	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	92.7200	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	148,209	kWh
			Inc Energy-OffPeak High (Cum)	289,180	kWh

Energy Charge Rate (ECR)

Coal	3.333	Rs/kWh

$$\left\{\frac{(GHR - SFC\ x\ CVSF\ )\ x\ LPPF}{CVPF} + SFC\ x\ LPSF\right\} x\ \{100/(100 - AUX)\}$$

Base Values			Month Values		
AUX	6.25	%	CVSF	9,368.22	kCal/Litre
GHR	2,358.84	kCal/kWh	LPPF	4,394.94	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,443.40	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,358.40	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate(LDS)	0.00	%
LPSF	87,958.35	Rs./KL	Addl ROE Rate(HDS)	0.00	%
			Effective Tax Rate	0.00	%

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	8,001,014	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	3.696	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	3.744	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	3.696	Rs./kWh
LPPF(Cumulative)	4,465.83	Rs./MT	Cumulative ECR(SG)	3.696	Rs./kWh
CVPF(Cumulative)	3,155.98	kCal/KG	AUL(DC)	102.21	%
LPSF(Cumulative)	83,951.91	Rs./KL	AUL(SG)	87.28	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,360.04	kCal/kWh
CVSF(Cumulative)	9,351.95	kCal/Litre	AUX Actual(Cumulative)	7.40	%

एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,

चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,

Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - FEB - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901000381
Invoice Date : 03.03.2023

Ack Date :
Customer Code : 20000006
Invoice Unit : TPS-II Stage I

To

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE,STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.02.2023 to 28.02.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.737	4695856	12,852,557.00
Capacity Charges	Rupees			4,286,055.00
Incentive Claim	Rupees			-477,109.00
SRLDC Fees	Rupees			7,830.00
Diff. in EC - JAN 2023	Rupees			68,804.00
			Total Invoice Amount (Rounded Off):	**16,738,137.00**

Accounting Document Number: 2257004292

Amt. in words: One Crore Sixty Seven Lakh Thirty Eight Thousand One Hundred Thirty Seven Rupees Only

E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 08-03-2017

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature
Name of Signatory VAIJARMATHI.G
Designation/Status DGM/COMMERCIAL

एनएलसी इंडिया लिमिटेड
(भारत सरकार का "नवरत्न" उद्यम)
नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010
सीआईएन: L93090TN1956GOI003507;
पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited
("NAVRATNA" – Government of India Enterprise)
No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010
CIN: L93090TN1956GOI003507;
PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT
दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - FEB - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901100347
Invoice Date : 03.03.2023

Ack Date :
Customer Code : 20000006
Invoice Unit : TPS-II Stage II

To

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE,STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.02.2023 to 28.02.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.737	7136392	19,532,306.00
Capacity Charges	Rupees			7,089,051.00
Incentive Claim	Rupees			-1,023,308.00
SRLDC Fees	Rupees			10,415.00
Diff. in EC - JAN 2023	Rupees			47,566.00
			Total Invoice Amount (Rounded Off):	**25,656,030.00**

Accounting Document Number: 2257004308

Amt. in words: Two Crore Fifty Six Lakh Fifty Six Thousand Thirty Rupees Only

E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 08-03-2017

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature
Name of Signatory VALARMATHI.G
Designation/Status DGM/COMMERCIAL

एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,

चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,

Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - FEB - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901200353
Invoice Date : 03.03.2023

Ack Date :
Customer Code : 20000006
Invoice Unit : TPS-IExp

To

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE,STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.02.2023 to 28.02.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.451	6185511	15,160,688.00
Capacity Charges	Rupees			6,359,620.00
Incentive Claim	Rupees			-2,253.00
SRLDC Fees	Rupees			5,952.00
Diff. in EC - JAN 2023	Rupees			62,817.00
			Total Invoice Amount (Rounded Off):	**21,586,824.00**

Accounting Document Number: 2257004324

Amt. in words: Two Crore Fifteen Lakh Eighty Six Thousand Eight Hundred Twenty Four Rupees Only

E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 04-10-2016

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature
Name of Signatory VALARMATHI.G
Designation/Status DGM/COMMERCIAL

एनएलसी इडिया लिमिटेड
(भारत सरकार का "नवरत्न" उद्यम)
नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010
सीआईएन : L93090TN1956GOI003507;
पी.ए.एन : AAACN1121C; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited
("NAVRATNA" - Government of India Enterprise)
No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai - 600 010
CIN: L93090TN1956GOI003507;
PAN: AAACN1121C; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT
दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

DEBIT NOTE

Debit Note No. : 901200337

25-02-2023

To,

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

GULBARGA-585102

India , Karnataka - 29

GSTIN No. : 29AABCG8895R1ZD

Description of Goods / Services : Electrical Energy (HSN Code -27160000)

Particulars	Amount(Rs)
Recovery of Capacity charges as per CERC Order dt. 23.12.2022 in the petition No. 384/GT/2020 – Tariff Order for the Control period 2019-24 – TS I Expansion – Interest	
DEBIT NOTE VALUE	17,53,893.00
Total	17,53,893.00

Amount in words : Seventeen Lakh Fifty Three Thousand Eight Hundred Ninety Three Only

Remarks: Excel workings attached in mail

E & O E

Your Faithfully,
For NLC India Limited

VALARMATHI.G
DGM/COMMERCIAL

एनएलसी इंडिया लिमिटेड
(भारत सरकार का "नवरत्न" उद्यम)
नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010
सीआईएन : L93090TN1956GOI003507;
पी.ए.एन : AAACN1121C; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited
("NAVRATNA" - Government of India Enterprise)
No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai - 600 010
CIN: L93090TN1956GOI003507;
PAN: AAACN1121C; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT
दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

DEBIT NOTE

25-02-2023

Debit Note No. : 901200322

To,
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
GULBARGA-585102
India , Karnataka - 29
GSTIN No. : 29AABCG8895R1ZD

Description of Goods / Services : Electrical Energy (HSN Code -27160000)

Particulars	Amount(Rs)
Recovery of Capacity charges as per CERC Order dt. 23.12.2022 in the petition No. 384/GT/2020 – Tariff Order for the Control period 2019-24 – TS I Expansion – Principal	88,10,660.00
DEBIT NOTE VALUE	
Total	88,10,660.00

Amount in words : Eighty Eight Lakh Ten Thousand Six Hundred Sixty Only

Remarks: Excel workings attached in mail

E & O E

Your Faithfully,
For NLC India Limited

VALARMATHI.G
DGM/COMMERCIAL

एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,

चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,

Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - FEB - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901300246
Invoice Date : 03.03.2023

Ack Date :
Customer Code : 20000006
Invoice Unit : TPS-IIExp

To

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE,STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.02.2023 to 28.02.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.634	4392959	11,571,054.00
Capacity Charges	Rupees			10,117,912.00
SRLDC Fees	Rupees			7,096.00
Diff. in EC - JAN 2023	Rupees			21,037.00
			Total Invoice Amount (Rounded Off):	**21,717,099.00**

Accounting Document Number: 2257004340

Amt. in words: Two Crore Seventeen Lakh Seventeen Thousand Ninety Nine Rupees Only

E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 06-10-2015 & 08-03-2017

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature
Name of Signatory VALARMATHI.G
Designation/Status DGM/COMMERCIAL

एनएलसी इडिया लिमिटेड
(भारत सरकार का "नवरत्न" उद्यम)
नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010
सीआईएन : L93090TN1956GOI003507;
पी.ए.एन : AAACN1121C; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited
("NAVRATNA" - Government of India Enterprise)
No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai - 600 010
CIN: L93090TN1956GOI003507;
PAN: AAACN1121C; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT
दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

CREDIT NOTE

Credit Note No. : 90070366 07-03-2023

To,

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

GULBARGA-585102

India , Karnataka - 29

29AABCG8895R1ZD

Description of Goods / Services : Electrical Energy (HSN Code -27160000)

Particulars	Amount(Rs)
Refund of Capacity charges as per CERC Order dt. 03.11.2022 in the petition No. 111/GT/2020 – Tariff Order for the control period 2019-24– TS II Expansion – Principal – 2nd Instalment	
CREDIT NOTE VALUE.	51,66,600.00
Total	51,66,600.00

Amount in words : Fifty One Lakh Sixty Six Thousand Six Hundred Only

Remarks: Excel workings attached in mail

E & O E

Your Faithfully,
For NLC India Limited

VALARMATHI.G
DGM/COMMERCIAL

Difference between Tariff Order dated 03.11.2022 in 111/GT/2020 and Billing

Month	BESCOM	MESCOM	HESCOM	CESC	GESCOM	KSEB	TANGEDCO	PED	NDMC	Uttarakhand	APCPDCL	APEPDCL	APSPDCL	TSNPDCL	TSSPDCL	JK	TOTAL	Int rate	Cumulative principal	No of Days	Interest
Apr-19	(24,24,042)	(3,45,491)	(8,03,436)	(3,99,686)	(5,43,568)	(28,41,397)	(94,43,457)	(6,88,749)	-	-	-	-	-	-	-	-	(1,74,89,826)	12.05%	0	30	0
May-19	(25,58,087)	(3,64,596)	(8,47,864)	(4,21,788)	(5,73,626)	(29,98,705)	(99,66,030)	(7,26,282)	-	-	-	-	-	-	-	-	(1,84,56,978)	12.05%	(1,74,89,826)	31	(1,78,506)
Jun-19	(19,15,447)	(2,73,003)	(6,34,865)	(3,15,826)	(4,29,520)	(22,45,123)	(74,23,250)	(5,42,644)	-	-	-	-	-	-	-	-	(1,37,79,677)	12.05%	(3,59,46,804)	30	(3,55,048)
Jul-19	(17,30,267)	(2,46,609)	(5,73,488)	(2,85,293)	(3,87,996)	(20,28,172)	(67,40,683)	(4,91,625)	-	-	-	-	-	-	-	-	(1,24,84,134)	12.05%	(4,97,26,481)	31	(5,07,523)
Aug-19	(16,07,148)	(2,29,062)	(5,32,681)	(2,64,993)	(3,60,388)	(18,90,157)	(62,95,442)	(4,58,312)	-	-	-	-	-	-	-	-	(1,16,38,182)	12.05%	(6,22,10,615)	31	(6,34,939)
Sep-19	(22,82,336)	(3,25,294)	(7,56,468)	(3,76,321)	(5,11,792)	(26,75,293)	(88,91,405)	(6,48,486)	-	-	-	-	-	-	-	-	(1,64,67,395)	12.05%	(7,38,48,797)	30	(7,29,408)
Oct-19	(34,03,953)	(4,85,155)	(11,28,223)	(5,61,257)	(7,63,304)	(39,90,023)	(1,32,60,944)	(9,67,174)	-	-	-	-	-	-	-	-	(2,45,60,033)	12.05%	(9,03,16,192)	31	(9,21,793)
Nov-19	(20,35,026)	(2,90,046)	(6,74,499)	(3,35,543)	(4,56,335)	(23,85,126)	(79,28,351)	(5,76,388)	-	-	-	-	-	-	-	-	(1,46,81,315)	12.05%	(11,48,76,225)	30	(11,34,638)
Dec-19	(23,69,164)	(3,37,669)	(7,85,247)	(3,90,637)	(5,31,262)	(27,77,071)	(92,29,666)	(6,73,157)	-	-	-	-	-	-	-	-	(1,70,93,874)	12.05%	(12,95,57,540)	31	(13,22,301)
Jan-20	(12,52,768)	(1,78,553)	(4,15,223)	(2,06,561)	(2,80,921)	(14,68,642)	(48,80,469)	(3,55,771)	-	-	-	-	-	-	-	-	(90,38,909)	12.05%	(14,66,51,414)	31	(14,96,766)
Feb-20	(29,18,906)	(4,16,022)	(9,67,456)	(4,81,281)	(6,54,537)	(34,21,752)	(1,13,70,671)	(8,28,903)	-	-	-	-	-	-	-	-	(2,10,59,529)	12.05%	(15,56,90,323)	29	(14,86,502)
Mar-20	(14,57,858)	(2,07,784)	(4,83,199)	(2,40,377)	(3,26,911)	(17,07,605)	(56,78,424)	(4,08,770)	-	-	-	-	-	-	-	-	(1,05,10,928)	12.05%	(17,67,49,852)	31	(18,03,959)
Apr-20	(26,93,191)	(4,26,845)	(8,92,564)	(3,94,019)	(6,74,873)	(31,90,931)	(1,06,07,269)	(7,62,599)	-	-	-	-	-	-	-	-	(1,96,42,291)	11.25%	(18,72,60,780)	30	(17,31,521)
May-20	(22,29,449)	(3,53,347)	(7,38,873)	(3,26,173)	(5,58,666)	(26,38,904)	(87,89,505)	(6,41,349)	-	-	-	-	-	-	-	-	(1,62,76,265)	11.25%	(20,69,03,071)	31	(19,76,916)
Jun-20	(30,09,690)	(4,77,007)	(9,97,457)	(4,40,323)	(7,54,183)	(35,48,136)	(1,18,44,254)	(8,59,279)	-	-	-	-	-	-	-	-	(2,19,30,329)	11.25%	(22,31,79,336)	30	(20,63,645)
Jul-20	(9,21,122)	(1,45,989)	(3,05,274)	(1,34,762)	(2,30,819)	(10,91,864)	(36,26,257)	(2,64,649)	-	-	-	-	-	-	-	-	(67,20,737)	11.25%	(24,51,09,665)	31	(23,41,972)
Aug-20	(29,54,116)	(4,68,200)	(9,79,039)	(4,32,193)	(7,40,257)	(35,28,411)	(1,18,15,669)	(8,73,030)	-	-	-	-	-	-	-	-	(2,17,90,914)	11.25%	(25,18,30,402)	31	(24,06,188)
Sep-20	(33,03,933)	(5,23,642)	(10,94,973)	(4,83,372)	(8,27,916)	(38,65,265)	(1,30,51,979)	(9,70,061)	-	-	-	-	-	-	-	-	(2,41,21,139)	11.25%	(27,36,21,316)	30	(25,30,060)
Oct-20	(32,50,226)	(5,15,130)	(10,77,174)	(4,75,514)	(8,14,458)	(38,14,735)	(1,28,17,587)	(9,37,501)	-	-	-	-	-	-	-	-	(2,37,02,325)	11.25%	(29,77,42,455)	31	(28,44,868)
Nov-20	(22,76,410)	(3,60,789)	(7,54,437)	(3,33,043)	(5,70,434)	(27,01,859)	(89,80,837)	(6,56,573)	-	-	-	-	-	-	-	-	(1,66,34,383)	11.25%	(32,14,44,780)	30	(29,72,263)
Dec-20	(26,64,652)	(4,22,322)	(8,83,106)	(3,89,844)	(6,67,722)	(31,74,356)	(1,05,14,802)	(7,67,483)	-	-	-	-	-	-	-	-	(1,94,84,286)	11.25%	(33,80,79,163)	31	(32,30,277)
Jan-21	(27,46,694)	(4,35,325)	(9,10,296)	(4,01,847)	(6,88,280)	(32,83,284)	(1,08,23,909)	(7,88,927)	-	-	-	-	-	-	-	-	(2,00,78,562)	11.25%	(35,75,63,449)	31	(34,16,445)
Feb-21	(35,83,945)	(5,68,021)	(11,87,773)	(5,24,338)	(8,98,082)	(42,87,982)	(1,41,34,480)	(10,29,373)	-	-	-	-	-	-	-	-	(2,62,13,995)	11.25%	(37,76,42,011)	28	(32,59,102)
Mar-21	(25,14,842)	(3,98,579)	(8,33,457)	(3,67,926)	(6,30,181)	(30,10,717)	(99,19,231)	(7,23,040)	-	-	-	-	-	-	-	-	(1,83,97,974)	11.25%	(40,38,56,006)	31	(38,58,761)
Apr-21	(44,74,758)	(7,60,453)	(20,00,062)	(9,95,732)	(10,93,641)	(59,03,729)	(1,94,26,312)	(14,02,569)	-	-	-	-	-	-	-	-	(3,60,57,257)	10.50%	(42,22,53,980)	30	(36,44,110)
May-21	(40,67,731)	(6,91,282)	(18,18,135)	(9,05,160)	(9,94,163)	(52,68,624)	(1,74,52,084)	(12,70,708)	-	-	-	-	-	-	-	-	(3,24,67,886)	10.50%	(45,83,11,237)	31	(40,87,132)
Jun-21	(50,02,999)	(8,50,224)	(22,36,168)	(11,13,278)	(12,22,744)	(64,28,833)	(2,14,38,748)	(15,09,485)	-	-	-	-	-	-	-	-	(3,98,02,479)	10.50%	(49,07,79,123)	30	(42,35,491)
Jul-21	(23,61,768)	(4,01,365)	(10,55,629)	(5,25,546)	(5,77,222)	(30,70,606)	(1,02,04,867)	(7,28,995)	-	-	-	-	-	-	-	-	(1,89,25,997)	10.50%	(53,05,81,602)	31	(47,31,625)
Aug-21	(14,99,815)	(2,54,883)	(6,70,365)	(3,33,742)	(3,66,558)	(19,73,129)	(65,04,247)	(4,74,641)	-	-	-	-	-	-	-	-	(1,20,77,379)	10.50%	(54,95,07,599)	31	(49,00,403)
Sep-21	(23,65,911)	(4,02,069)	(10,57,480)	(5,26,467)	(5,78,234)	(31,28,981)	(1,03,08,429)	(7,51,215)	-	-	-	-	-	-	-	-	(1,91,18,788)	10.50%	(56,15,84,978)	30	(48,46,555)
Oct-21	(29,03,107)	(4,93,362)	(12,97,588)	(6,46,005)	(7,09,526)	(38,39,731)	(1,26,48,896)	(9,21,986)	-	-	-	-	-	-	-	-	(2,34,60,201)	10.50%	(58,07,03,766)	31	(51,78,605)
Nov-21	(19,24,369)	(3,27,033)	(8,60,126)	(4,28,214)	(4,70,320)	(25,38,406)	(83,75,989)	(6,10,525)	-	-	-	-	-	-	-	-	(1,55,34,982)	10.50%	(60,41,63,967)	30	(52,14,018)
Dec-21	(37,46,948)	(6,36,767)	(16,74,756)	(8,33,779)	(9,15,763)	(49,55,735)	(1,63,28,791)	(11,86,326)	-	-	-	-	-	-	-	-	(3,02,78,863)	10.50%	(61,96,98,949)	31	(55,26,356)
Jan-22	(23,24,909)	(3,95,100)	(5,19,030)	(5,17,347)	(5,68,213)	(27,44,833)	(90,42,445)	(6,59,099)	-	-	-	-	-	-	-	-	(1,67,70,977)	10.50%	(64,99,77,812)	31	(57,96,377)
Feb-22	(45,40,984)	(7,71,708)	-	(10,10,470)	(11,09,827)	(46,51,631)	(1,53,89,431)	(10,64,824)	-	-	-	-	-	-	-	-	(2,85,38,876)	10.50%	(66,67,48,789)	28	(53,70,524)
Mar-22	(13,54,252)	(2,30,145)	-	(3,01,351)	(3,30,982)	(14,06,014)	(46,32,109)	(3,36,179)	-	-	-	-	-	-	-	-	(85,91,033)	10.50%	(69,52,87,665)	31	(62,00,442)
Apr-22	(34,40,936)	(4,62,906)	(12,93,438)	(6,75,500)	(8,17,392)	(42,46,041)	(1,39,88,367)	(10,19,607)	-	-	-	-	-	-	-	-	(2,59,44,188)	10.50%	(70,38,78,698)	30	(60,74,570)
May-22	(47,91,170)	(6,44,552)	(18,00,987)	(9,40,568)	(11,38,139)	(59,76,374)	(1,96,87,788)	(14,35,029)	(1,00,124)	-	-	-	-	-	-	-	(3,65,14,732)	10.50%	(72,98,22,886)	31	(65,08,421)
Jun-22	(45,82,216)	(6,16,442)	(17,22,442)	(8,99,548)	(10,88,502)	(58,88,421)	(1,93,98,066)	(14,13,911)	(2,04,496)	(1,63,337)	-	-	-	-	-	-	(3,59,77,382)	10.50%	(76,63,37,618)	30	(66,13,599)
Jul-22	(27,38,674)	(3,68,432)	(10,29,459)	(5,37,637)	(6,50,570)	(35,34,748)	(1,16,44,294)	(8,47,571)	(1,22,712)	(1,22,755)	-	-	-	-	-	-	(2,15,96,852)	10.50%	(80,23,15,000)	31	(71,54,891)
Aug-22	(41,96,923)	(5,64,609)	(15,77,611)	(8,23,910)	(9,96,976)	(53,42,589)	(1,75,99,969)	(12,83,369)	(1,84,954)	(71,552)	-	-	-	-	-	-	(3,26,42,461)	10.50%	(82,39,11,852)	31	(73,47,488)
Sep-22	(38,88,433)	(5,23,108)	(14,61,650)	(7,63,349)	(9,23,694)	(50,19,845)	(1,65,36,526)	(12,06,022)	(1,73,600)	(1,74,330)	-	-	-	-	-	-	(3,06,70,558)	10.50%	(85,65,54,313)	30	(73,92,181)
Oct-22	(45,51,896)	(6,12,363)	(17,11,044)	(8,93,596)	(10,81,300)	(47,05,193)	(1,61,02,599)	(16,47,009)	(2,67,732)	(3,55,138)	(34,234)	(53,125)	(59,315)	(1,31,717)	(3,15,556)	-	(3,25,21,817)	10.50%	(88,72,24,871)	31	(79,12,101)
Nov-22	(21,07,913)	(2,83,576)	(7,92,358)	(4,13,811)	(5,00,733)	(21,60,584)	(73,76,420)	(7,36,649)	(75,475)	(1,51,664)	(17,748)	(27,542)	(30,750)	(57,064)	(1,36,709)	-	(1,48,68,997)	10.50%	(91,97,46,688)	3	(7,93,754)
Dec-22	(28,92,683)	(3,89,150)	(10,87,351)	(5,67,871)	(6,87,155)	(34,35,206)	(1,16,85,724)	(11,57,445)	(1,20,568)	(2,41,137)	(28,041)	(43,516)	(48,586)	(1,08,304)	(2,59,466)	(8,88,660)	(2,36,40,863)	10.50%	(93,46,15,685)	0	-
Jan-23	(13,59,115)	(1,82,841)	(5,10,887)	(2,66,812)	(3,22,857)	(17,25,014)	(58,66,807)	(5,78,812)	(60,548)	(1,21,095)	(14,132)	(21,930)	(24,485)	(46,485)	(1,11,366)	(6,58,901)	(1,18,72,087)	10.50%	(95,82,56,548)	0	-
TOTAL	**(12,92,20,780)**	**(1,96,56,851)**	**(4,54,33,638)**	**(2,39,02,610)**	**(3,10,20,541)**	**(15,65,09,781)**	**(51,96,73,479)**	**(3,88,82,102)**	**(13,10,211)**	**(14,01,009)**	**(94,155)**	**(1,46,113)**	**(1,63,137)**	**(3,43,571)**	**(8,23,098)**	**(15,47,561)**	**(97,01,28,635)**		**(97,01,28,635)**		**(15,27,32,046)**

CUMULATIVE PRINCIPLE FOR INT COMPUTATION

Month	BESCOM	MESCOM	HESCOM	CESC	GESCOM	KSEB	TANGEDCO	PED	NDMC	Uttarakhand	APCPDCL	APEPDCL	APSPDCL	TSNPDCL	TSSPDCL	JK	TOTAL
Apr-19	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May-19	(24,24,042)	(3,45,491)	(8,03,436)	(3,99,686)	(5,43,568)	(28,41,397)	(94,43,457)	(6,88,749)	-	-	-	-	-	-	-	-	-
Jun-19	(49,82,129)	(7,10,087)	(16,51,300)	(8,21,473)	(11,17,194)	(58,40,102)	(1,94,09,486)	(14,15,031)	-	-	-	-	-	-	-	-	(1,74,89,826)
Jul-19	(68,97,575)	(9,83,090)	(22,86,165)	(11,37,300)	(15,46,715)	(80,85,225)	(2,68,32,736)	(19,57,675)	-	-	-	-	-	-	-	-	(3,59,46,804)
Aug-19	(86,27,842)	(12,29,699)	(28,59,653)	(14,22,593)	(19,34,710)	(1,01,13,398)	(3,35,73,420)	(24,49,300)	-	-	-	-	-	-	-	-	(4,97,26,481)
Sep-19	(1,02,34,990)	(14,58,761)	(33,92,334)	(16,87,586)	(22,95,098)	(1,20,03,555)	(3,98,68,861)	(29,07,612)	-	-	-	-	-	-	-	-	(6,22,10,615)
Oct-19	(1,25,17,326)	(17,84,055)	(41,48,802)	(20,63,907)	(28,06,890)	(1,46,78,848)	(4,87,60,267)	(35,56,098)	-	-	-	-	-	-	-	-	(7,38,48,797)
Nov-19	(1,59,21,279)	(22,69,210)	(52,77,025)	(26,25,164)	(35,70,194)	(1,86,68,871)	(6,20,21,211)	(45,23,272)	-	-	-	-	-	-	-	-	(9,03,16,192)
Dec-19	(1,79,56,306)	(25,59,256)	(59,51,524)	(29,60,707)	(40,26,529)	(2,10,53,997)	(6,99,49,561)	(50,99,660)	-	-	-	-	-	-	-	-	(11,48,76,225)
Jan-20	(2,03,25,470)	(28,96,925)	(67,36,771)	(33,51,345)	(45,57,791)	(2,38,31,068)	(7,91,79,228)	(57,72,817)	-	-	-	-	-	-	-	-	(12,95,57,540)
Feb-20	(2,15,78,238)	(30,75,478)	(71,51,994)	(35,57,906)	(48,38,712)	(2,52,99,710)	(8,40,59,696)	(61,28,589)	-	-	-	-	-	-	-	-	(14,66,51,414)
Mar-20	(2,44,97,144)	(34,91,501)	(81,19,450)	(40,39,187)	(54,93,249)	(2,87,21,462)	(9,54,30,368)	(69,57,492)	-	-	-	-	-	-	-	-	(15,56,90,323)
Apr-20	(2,59,55,002)	(36,99,284)	(86,02,650)	(42,79,564)	(58,20,159)	(3,04,29,067)	(10,11,08,791)	(73,66,262)	-	-	-	-	-	-	-	-	(17,67,49,852)
May-20	(2,86,48,193)	(41,26,130)	(94,95,214)	(46,73,583)	(64,95,032)	(3,36,19,998)	(11,17,16,060)	(81,28,861)	-	-	-	-	-	-	-	-	(18,72,60,780)
Jun-20	(3,08,77,641)	(44,79,476)	(1,02,34,087)	(49,99,756)	(70,53,698)	(3,62,58,902)	(12,05,05,565)	(87,70,210)	-	-	-	-	-	-	-	-	(20,69,03,071)
Jul-20	(3,38,87,331)	(49,56,484)	(1,12,31,543)	(54,40,079)	(78,07,881)	(3,98,07,038)	(13,23,49,819)	(96,29,489)	-	-	-	-	-	-	-	-	(22,31,79,336)
Aug-20	(3,48,08,454)	(51,02,473)	(1,15,36,817)	(55,74,841)	(80,38,701)	(4,08,98,902)	(13,59,76,076)	(98,94,138)	-	-	-	-	-	-	-	-	(24,51,09,665)
Sep-20	(3,77,62,569)	(55,70,673)	(1,25,15,856)	(60,07,034)	(87,78,957)	(4,44,27,314)	(14,77,91,745)	(1,07,67,168)	-	-	-	-	-	-	-	-	(25,18,30,402)
Oct-20	(4,10,66,502)	(60,94,315)	(1,36,10,829)	(64,90,405)	(96,06,873)	(4,82,92,579)	(16,08,43,724)	(1,17,37,229)	-	-	-	-	-	-	-	-	(27,36,21,316)
Nov-20	(4,43,16,728)	(66,09,445)	(1,46,88,003)	(69,65,920)	(1,04,21,331)	(5,21,07,314)	(17,36,61,311)	(1,26,74,730)	-	-	-	-	-	-	-	-	(29,77,42,455)
Dec-20	(4,65,93,138)	(69,70,234)	(1,54,42,440)	(72,98,963)	(1,09,91,765)	(5,48,09,173)	(18,26,42,148)	(1,33,31,303)	-	-	-	-	-	-	-	-	(32,14,44,780)
Jan-21	(4,92,57,790)	(73,92,557)	(1,63,25,545)	(76,88,806)	(1,16,59,486)	(5,79,83,528)	(19,31,56,950)	(1,40,98,786)	-	-	-	-	-	-	-	-	(33,80,79,163)
Feb-21	(5,20,04,484)	(78,27,882)	(1,72,35,841)	(80,90,653)	(1,23,47,766)	(6,12,66,812)	(20,39,80,859)	(1,48,87,713)	-	-	-	-	-	-	-	-	(35,75,63,449)
Mar-21	(5,55,88,429)	(83,95,903)	(1,84,23,615)	(86,14,991)	(1,32,45,849)	(6,55,54,794)	(21,81,15,340)	(1,59,17,086)	-	-	-	-	-	-	-	-	(37,76,42,011)
Apr-21	(5,81,03,271)	(87,94,482)	(1,92,57,071)	(89,82,917)	(1,38,76,030)	(6,85,65,511)	(22,80,34,571)	(1,66,40,126)	-	-	-	-	-	-	-	-	(40,38,56,006)
May-21	(6,25,78,029)	(95,54,935)	(2,12,57,133)	(99,78,649)	(1,49,69,671)	(7,44,69,240)	(24,74,60,883)	(1,80,42,696)	-	-	-	-	-	-	-	-	(42,22,53,980)
Jun-21	(6,66,45,760)	(1,02,46,216)	(2,30,75,268)	(1,08,83,809)	(1,59,63,834)	(7,97,37,864)	(26,49,12,968)	(1,93,13,404)	-	-	-	-	-	-	-	-	(45,83,11,237)
Jul-21	(7,16,48,759)	(1,10,96,440)	(2,53,11,436)	(1,19,97,087)	(1,71,86,579)	(8,61,66,697)	(28,63,51,716)	(2,08,22,889)	-	-	-	-	-	-	-	-	(49,07,79,123)
Aug-21	(7,40,10,527)	(1,14,97,805)	(2,63,67,065)	(1,25,22,632)	(1,77,63,800)	(8,92,37,303)	(29,65,56,583)	(2,15,51,884)	-	-	-	-	-	-	-	-	(53,05,81,602)
Sep-21	(7,55,10,341)	(1,17,52,688)	(2,70,37,430)	(1,28,56,374)	(1,81,30,358)	(9,12,10,432)	(30,30,60,829)	(2,20,26,525)	-	-	-	-	-	-	-	-	(54,95,07,599)
Oct-21	(7,78,76,252)	(1,21,54,758)	(2,80,94,910)	(1,33,82,841)	(1,87,08,592)	(9,43,39,413)	(31,33,69,259)	(2,27,77,741)	-	-	-	-	-	-	-	-	(56,15,84,978)
Nov-21	(8,07,79,359)	(1,26,48,120)	(2,93,92,498)	(1,40,28,847)	(1,94,18,118)	(9,81,79,144)	(32,60,18,154)	(2,36,99,727)	-	-	-	-	-	-	-	-	(58,07,03,766)
Dec-21	(8,27,03,727)	(1,29,75,152)	(3,02,52,625)	(1,44,57,061)	(1,98,88,438)	(10,07,17,551)	(33,43,94,143)	(2,43,10,251)	-	-	-	-	-	-	-	-	(60,41,63,967)
Jan-22	(8,64,50,675)	(1,36,11,919)	(3,19,27,381)	(1,52,90,840)	(2,08,04,201)	(10,56,73,286)	(35,07,22,934)	(2,54,96,577)	-	-	-	-	-	-	-	-	(61,96,98,949)
Feb-22	(8,87,75,583)	(1,40,07,019)	(3,24,46,410)	(1,58,08,187)	(2,13,72,414)	(10,84,18,119)	(35,97,65,379)	(2,61,55,677)	-	-	-	-	-	-	-	-	(64,99,77,812)
Mar-22	(9,33,16,568)	(1,47,78,727)	(3,24,46,410)	(1,68,18,657)	(2,24,82,242)	(11,30,69,750)	(37,51,54,810)	(2,72,20,501)	-	-	-	-	-	-	-	-	(66,67,48,789)
Apr-22	(9,46,70,820)	(1,50,08,872)	(3,24,46,410)	(1,71,20,009)	(2,28,13,224)	(11,44,75,764)	(37,97,86,919)	(2,75,56,679)	-	-	-	-	-	-	-	-	(69,52,87,665)
May-22	(9,81,11,757)	(1,54,71,778)	(3,37,39,848)	(1,77,95,509)	(2,36,30,616)	(11,87,21,806)	(39,37,75,287)	(2,85,76,286)	-	-	-	-	-	-	-	-	(70,38,78,698)
Jun-22	(10,29,02,927)	(1,61,16,331)	(3,55,40,835)	(1,87,36,077)	(2,47,68,755)	(12,46,98,180)	(41,34,63,074)	(3,00,11,315)	(1,00,124)	-	-	-	-	-	-	-	(72,98,22,886)
Jul-22	(10,74,85,143)	(1,67,32,773)	(3,72,63,277)	(1,96,35,625)	(2,58,57,257)	(13,05,86,601)	(43,28,61,141)	(3,14,25,226)	(3,04,620)	(1,63,337)	-	-	-	-	-	-	(76,63,37,618)
Aug-22	(11,02,23,817)	(1,71,01,204)	(3,82,92,736)	(2,01,73,262)	(2,65,07,827)	(13,41,21,349)	(44,45,05,435)	(3,22,72,797)	(4,27,333)	(2,86,092)	-	-	-	-	-	-	(80,23,15,000)
Sep-22	(11,44,20,740)	(1,76,65,813)	(3,98,70,347)	(2,09,97,172)	(2,75,04,803)	(13,94,63,938)	(46,21,05,404)	(3,35,56,166)	(6,12,287)	(3,57,644)	-	-	-	-	-	-	(82,39,11,852)
Oct-22	(11,83,09,173)	(1,81,88,921)	(4,13,31,997)	(2,17,60,521)	(2,84,28,497)	(14,44,83,784)	(47,86,41,929)	(3,47,62,188)	(7,85,887)	(5,31,975)	-	-	-	-	-	-	(85,65,54,313)
Nov-22	(12,28,61,069)	(1,88,01,284)	(4,30,43,042)	(2,26,54,117)	(2,95,09,797)	(14,91,88,976)	(49,47,44,528)	(3,64,09,197)	(10,53,619)	(8,87,113)	(34,234)	(53,125)	(59,315)	(1,31,717)	(3,15,556)	-	(88,72,24,871)
Dec-22	(12,49,68,982)	(1,90,84,860)	(4,38,35,400)	(2,30,67,927)	(3,00,10,530)	(15,13,49,561)	(50,21,20,948)	(3,71,45,846)	(11,29,095)	(10,38,777)	(51,981)	(80,667)	(90,065)	(1,88,781)	(4,52,266)	-	(91,97,46,688)
TOTAL	**(12,78,61,665)**	**(1,94,74,010)**	**(4,49,22,751)**	**(2,36,35,798)**	**(3,06,97,685)**	**(15,47,84,767)**	**(51,38,06,672)**	**(3,83,03,290)**	**(12,49,663)**	**(12,79,913)**	**(80,023)**	**(1,24,183)**	**(1,38,651)**	**(2,97,085)**	**(7,11,732)**	**(8,88,660)**	**(95,82,56,548)**

INT COMPUTATION

Month	BESCOM	MESCOM	HESCOM	CESC	GESCOM	KSEB	TANGEDCO	PED	NDMC	Uttarakhand	APCPDCL	APEPDCL	APSPDCL	TSNPDCL	TSSPDCL	JK	TOTAL
Apr-19	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
May-19	-24740	-3526	-8200	-4079	-5548	-29000	-96383	-7030	0	0	0	0	0	0	0	0	**(1,78,506)**

0.6 0.2 0.3

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Jun-19	-49209	-7014	-16310	-8114	-11035	-57683	-191708	-13976	0	0	0	0	0	0	0	0	**(3,55,048)**	-
Jul-19	-70399	-10034	-23333	-11608	-15786	-82520	-273863	-19981	0	0	0	0	0	0	0	0	**(5,07,523)**	-
Aug-19	-88058	-12551	-29186	-14519	-19746	-103220	-342660	-24998	0	0	0	0	0	0	0	0	**(6,34,939)**	-
Sep-19	-101092	-14408	-33506	-16668	-22669	-118560	-393787	-28719	0	0	0	0	0	0	0	0	**(7,29,408)**	-
Oct-19	-127755	-18209	-42344	-21065	-28648	-149816	-497661	-36295	0	0	0	0	0	0	0	0	**(9,21,793)**	-
Nov-19	-157255	-22413	-52121	-25929	-35263	-184393	-612587	-44677	0	0	0	0	0	0	0	0	**(11,34,638)**	-
Dec-19	-183267	-26120	-60743	-30218	-41096	-214883	-713925	-52049	0	0	0	0	0	0	0	0	**(13,22,301)**	-
Jan-20	-207448	-29567	-68757	-34205	-46518	-243227	-808126	-58919	0	0	0	0	0	0	0	0	**(14,96,766)**	-
Feb-20	-206025	-29364	-68286	-33970	-46199	-241557	-802586	-58515	0	0	0	0	0	0	0	0	**(14,86,502)**	-
Mar-20	-250025	-35635	-82869	-41225	-56066	-293139	-973989	-71010	0	0	0	0	0	0	0	0	**(18,03,959)**	-
Apr-20	-239995	-34206	-79545	-39571	-53817	-281365	-934910	-68113	0	0	0	0	0	0	0	0	**(17,31,521)**	-
May-20	-273728	-39424	-90725	-44655	-62059	-321232	-1067424	-77670	0	0	0	0	0	0	0	0	**(19,76,916)**	-
Jun-20	-285512	-41420	-94630	-46231	-65223	-335271	-1114264	-81094	0	0	0	0	0	0	0	0	**(20,63,645)**	-
Jul-20	-323786	-47358	-107315	-51979	-74603	-380348	-1264575	-92008	0	0	0	0	0	0	0	0	**(23,41,972)**	-
Aug-20	-332588	-48753	-110232	-53266	-76808	-390781	-1299223	-94536	0	0	0	0	0	0	0	0	**(24,06,188)**	-
Sep-20	-349174	-51510	-115729	-55544	-81175	-410801	-1366568	-99559	0	0	0	0	0	0	0	0	**(25,30,060)**	-
Oct-20	-392382	-58230	-130049	-62014	-91792	-461426	-1536829	-112147	0	0	0	0	0	0	0	0	**(28,44,868)**	-
Nov-20	-409778	-61115	-135814	-64411	-96362	-481814	-1605772	-117198	0	0	0	0	0	0	0	0	**(29,72,263)**	-
Dec-20	-445188	-66599	-147549	-69740	-105024	-523600	-1745108	-127378	0	0	0	0	0	0	0	0	**(32,30,277)**	-
Jan-21	-470648	-70634	-155987	-73465	-111404	-554021	-1845575	-134711	0	0	0	0	0	0	0	0	**(34,16,445)**	-
Feb-21	-448806	-67556	-148748	-69823	-106563	-528741	-1760383	-128483	0	0	0	0	0	0	0	0	**(32,59,102)**	-
Mar-21	-531136	-80221	-176034	-82314	-126561	-626363	-2084047	-152084	0	0	0	0	0	0	0	0	**(38,58,761)**	-
Apr-21	-501439	-75898	-166191	-77524	-119752	-591730	-1967970	-143607	0	0	0	0	0	0	0	0	**(36,44,110)**	-
May-21	-558059	-85209	-189567	-88988	-133497	-664102	-2206809	-160901	0	0	0	0	0	0	0	0	**(40,87,132)**	-
Jun-21	-575162	-88426	-199143	-93929	-137770	-688149	-2286235	-166677	0	0	0	0	0	0	0	0	**(42,35,491)**	-
Jul-21	-638950	-98956	-225723	-106988	-153267	-768418	-2553630	-185695	0	0	0	0	0	0	0	0	**(47,31,625)**	-
Aug-21	-660012	-102535	-235136	-111674	-158414	-795801	-2644635	-192196	0	0	0	0	0	0	0	0	**(49,00,403)**	-
Sep-21	-651665	-101427	-233337	-110952	-156467	-787159	-2615456	-190092	0	0	0	0	0	0	0	0	**(48,46,555)**	-
Oct-21	-694485	-108394	-250545	-119346	-166840	-841301	-2794567	-203128	0	0	0	0	0	0	0	0	**(51,78,605)**	-
Nov-21	-697137	-109155	-253661	-121071	-167581	-847299	-2813581	-204532	0	0	0	0	0	0	0	0	**(52,14,018)**	-
Dec-21	-737536	-115710	-269787	-128925	-177361	-898180	-2982063	-216794	0	0	0	0	0	0	0	0	**(55,26,356)**	-
Jan-22	-770951	-121388	-284722	-136361	-185528	-942374	-3127680	-227374	0	0	0	0	0	0	0	0	**(57,96,377)**	-
Feb-22	-715069	-112824	-261349	-127332	-172150	-873286	-2897836	-210679	0	0	0	0	0	0	0	0	**(53,70,524)**	-
Mar-22	-832179	-131794	-289351	-149986	-200492	-1008334	-3345559	-242747	0	0	0	0	0	0	0	0	**(62,00,442)**	-
Apr-22	-817022	-129529	-280017	-147748	-196881	-987942	-3277613	-237818	0	0	0	0	0	0	0	0	**(60,74,570)**	-
May-22	-874942	-137974	-300885	-158697	-210733	-1058738	-3511612	-254838	0	0	0	0	0	0	0	0	**(65,08,421)**	-
Jun-22	-888066	-139086	-306722	-161695	-213758	-1076162	-3568243	-259002	-864	0	0	0	0	0	0	0	**(66,13,599)**	-
Jul-22	-958532	-149220	-332307	-175107	-230590	-1164546	-3860173	-280244	-2717	-1457	0	0	0	0	0	0	**(71,54,891)**	-
Aug-22	-982955	-152505	-341487	-179901	-236392	-1196068	-3964014	-287803	-3811	-2551	0	0	0	0	0	0	**(73,47,488)**	-
Sep-22	-987467	-152458	-344087	-181208	-237370	-1203593	-3988033	-289594	-5284	-3087	0	0	0	0	0	0	**(73,92,181)**	-
Oct-22	-1055059	-162205	-368591	-194056	-253520	-1288479	-4268437	-310003	-7008	-4744	0	0	0	0	0	0	**(79,12,101)**	-
Nov-22	-106031	-16226	-37147	-19551	-25467	-128752	-426971	-31422	-909	-766	-30	-46	-51	-114	-272	0	**(7,93,754)**	-
Dec-22	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-	-
Jan-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-	
TOTAL	**(2,06,70,710)**	**(31,66,786)**	**(71,47,769)**	**(35,45,653)**	**(49,13,794)**	**(2,48,24,264)**	**(8,24,33,070)**	**(59,96,291)**	**(20,593)**	**(12,604)**	**(30)**	**(46)**	**(51)**	**(114)**	**(272)**	-	**(15,27,32,046)**	-

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SUMMARY

	BESCOM	MESCOM	HESCOM	CESC	GESCOM	KSEB	TANGEDCO	PED	NDMC	Uttarakhand	APCPDCL	APEPDCL	APSPDCL	TSNPDCL	TSSPDCL	JK	TOTAL
Principle	(12,92,20,780)	(1,96,56,851)	(4,54,33,638)	(2,39,02,610)	(3,10,20,541)	(15,65,09,781)	(51,96,73,479)	(3,88,82,102)	(13,10,211)	(14,01,009)	(94,155)	(1,46,113)	(1,63,137)	(3,43,571)	(8,23,098)	(15,47,561)	**-970128635**
Interest	(2,06,70,710)	(31,66,786)	(71,47,769)	(35,45,653)	(49,13,794)	(2,48,24,264)	(8,24,33,070)	(59,96,291)	(20,593)	(12,604)	(30)	(46)	(51)	(114)	(272)	-	**-152732046**
																	-1122860681
	BESCOM	**MESCOM**	**HESCOM**	**CESC**	**GESCOM**	**KSEB**	**TANGEDCO**	**PED**	**NDMC**	**Uttarakhand**	**APCPDCL**	**APEPDCL**	**APSPDCL**	**TSNPDCL**	**TSSPDCL**	**JK**	**TOTAL**
Principle	-12.92	-1.97	-4.54	-2.39	-3.10	-15.65	-51.97	-3.89	-0.13	-0.14	-0.01	-0.01	-0.02	-0.03	-0.08	-0.15	-97.01
Interest	-2.07	-0.32	-0.71	-0.35	-0.49	-2.48	-8.24	-0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-15.27
TOTAL	**-14.99**	**-2.28**	**-5.26**	**-2.74**	**-3.59**	**-18.13**	**-60.21**	**-4.49**	**-0.13**	**-0.14**	**-0.01**	**-0.01**	**-0.02**	**-0.03**	**-0.08**	**-0.15**	**-112.29**

Financial Impact 111/GT/2020 2019-24	
To Refund	
Principal	**97**
Interest	**15**
TOTAL	**112.29**
Regulatory Deferral Asset reversal	
Water Charges	14.6
Security Exp	33.56
O&M Diff	37.45
	85.61
Total Impact i	**197.90**

Recovery of Publication Fee - 2019 REA

	BESCOM	MESCOM	HESCOM	CESC	GESCOM	KSEB	TANGEDCO	PED	TOTAL
TS 2E	93,379.49	13,309.08	30,950.14	15,396.78	20,939.45	1,09,483.89	3,63,796.43	26,491.73	6,73,747.00

KARNATAKA	KSEB	TANGEDCO	PED	
25.822	16.25	53.996	0	3.932

53.6741	7.6500	17.7900	8.8500	12.0359	100.0000
BESCOM	MESCOM	HESCOM	CESC	GESCOM	
13.8597261	1.975383	4.5937338	2.285247	3.107910098	25.822

SUMMARY (after adjusting Recovery of Publication Fee 2019 REA)

DISCOM	BESCOM	MESCOM	HESCOM	CESC	GESCOM	KSEB	TANGEDCO	PED	NDMC	Uttarakhand	APCPDCL	APEPDCL	APSPDCL	TSNPDCL	TSSPDCL	JK	TOTAL
Principle	(12,91,27,401)	(1,96,43,541)	(4,54,02,688)	(2,38,87,213)	(3,09,99,602)	(15,64,00,297)	(51,93,09,682)	(3,88,55,610)	(13,10,211)	(14,01,009)	(94,155)	(1,46,113)	(1,63,137)	(3,43,571)	(8,23,098)	(15,47,561)	(96,94,54,888)
Interest	(2,06,70,710)	(31,66,786)	(71,47,769)	(35,45,653)	(49,13,794)	(2,48,24,264)	(8,24,33,070)	(59,96,291)	(20,593)	(12,604)	(30)	(46)	(51)	(114)	(272)	-	(15,27,32,046)
Amount	(14,97,98,111)	(2,28,10,327)	(5,25,50,457)	(2,74,32,866)	(3,59,13,396)	(18,12,24,561)	(60,17,42,752)	(4,48,51,901)	(13,30,804)	(14,13,613)	(94,184)	(1,46,159)	(1,63,188)	(3,43,684)	(8,23,370)	(15,47,561)	**(1,12,21,86,934)**

	DISCOM	Principle	Interest	Amount
20000004	BESCOM	12,91,27,401	2,06,70,710	14,97,98,111
20000011	MESCOM	1,96,43,541	31,66,786	2,28,10,327
20000007	HESCOM	4,54,02,688	71,47,769	5,25,50,457
20000005	CESC	2,38,87,213	35,45,653	2,74,32,866
	GESCOM	3,09,99,602	49,13,794	3,59,13,396
	KSEB	15,64,00,297	2,48,24,264	18,12,24,561
	TANGEDCO	51,93,09,682	8,24,33,070	60,17,42,752
	PED	3,88,55,610	59,96,291	4,48,51,901
	NDMC	13,10,211	20,593	13,30,804
	Uttarakhand	14,01,009	12,604	14,13,613
	APCPDCL	94,155	30	94,184

TDS AMOUNT
20,67,071
3,16,679
7,14,777
3,54,565
4,91,379
24,82,426
82,43,307
5,99,629
2,059
1,260
3

APEPDCL	1,46,113	46	1,46,159
APSPDCL	1,63,137	51	1,63,188
TSNPDCL	3,43,571	114	3,43,684
TSSPDCL	8,23,098	272	8,23,370
JK	15,47,561	-	15,47,561
TOTAL	**96,94,54,888**	**15,27,32,046**	**1,12,21,86,934**

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5
11
27
-
1,52,73,205

	NET AMOUNT OF CREDIT NOTE AFTER DEDUCTION OF TDS U/S 194A			
	DISCOM	**Principle**	**Interest Net of TDS**	**Amount**
20000004	BESCOM	12,91,27,401	1,86,03,639	14,77,31,040
20000011	MESCOM	1,96,43,541	28,50,107	2,24,93,649
20000007	HESCOM	4,54,02,688	64,32,992	5,18,35,680
20000005	CESC	2,38,87,213	31,91,088	2,70,78,301
20000006	GESCOM	3,09,99,602	44,22,415	3,54,22,017
20000010	KSEB	15,64,00,297	2,23,41,837	17,87,42,134
20000014	TANGEDCO	51,93,09,682	7,41,89,763	59,34,99,445
20000013	PED	3,88,55,610	53,96,662	4,42,52,272
20000066	NDMC	13,10,211	18,534	13,28,745
20000071	Uttarakhand	14,01,009	11,344	14,12,352
20000051	APCPDCL	94,155	27	94,181
20000002	APEPDCL	1,46,113	41	1,46,154
20000003	APSPDCL	1,63,137	46	1,63,183
20000015	TSNPDCL	3,43,571	102	3,43,673
20000016	TSSPDCL	8,23,098	245	8,23,343
20000081	JK	15,47,561	-	15,47,561
	TOTAL	**96,94,54,888**	**13,74,58,842**	**1,10,69,13,730**

	I INSTALMENT		
	PRINCIPLE	INTEREST	AMOUNT
BESCOM	2,15,21,233	31,00,607	2,46,21,840
MESCOM	32,73,924	4,75,018	37,48,941
HESCOM	75,67,115	10,72,165	86,39,280
CESC	39,81,202	5,31,848	45,13,050
GESCOM	51,66,600	7,37,069	59,03,669
KSEB	2,60,66,716	37,23,640	2,97,90,356
TANGEDCO	8,65,51,614	1,23,64,960	9,89,16,574
PED	64,75,935	8,99,444	73,75,379
NDMC	2,18,368	3,089	2,21,457
Uttarakhand	2,33,501	1,891	2,35,392
APCPDCL	15,692	4	15,697
APEPDCL	24,352	7	24,359
APSPDCL	27,189	8	27,197
TSNPDCL	57,262	17	57,279
TSSPDCL	1,37,183	41	1,37,224
JK	2,57,927	-	2,57,927
	16,15,75,815	**2,29,09,807**	**18,44,85,622**

13738844.96 12364960.46 1373884.496
999381.8595 899443.6735 99938.18595

18603639.33 2,06,70,710

		II INSTALMENT		
	DISCOM	PRINCIPLE	INTEREST	AMOUNT
20000004	BESCOM	2,15,21,233	31,00,607	2,46,21,840
20000011	MESCOM	32,73,924	4,75,018	37,48,941
20000007	HESCOM	75,67,115	10,72,165	86,39,280
20000005	CESC	39,81,202	5,31,848	45,13,050
20000006	GESCOM	51,66,600	7,37,069	59,03,669
20000010	KSEB	2,60,66,716	37,23,640	2,97,90,356
20000014	TANGEDCO	8,65,51,614	1,51,12,729	10,16,64,343
20000013	PED	64,75,935	10,99,320	75,75,255
20000066	NDMC	2,18,368	3,089	2,21,457
20000071	Uttarakhand	2,33,501	1,891	2,35,392
20000051	APCPDCL	15,692	4	15,697
20000002	APEPDCL	24,352	7	24,359
20000003	APSPDCL	27,189	8	27,197
20000015	TSNPDCL	57,262	17	57,279
20000016	TSSPDCL	1,37,183	41	1,37,224
20000081	JK	2,57,927	-	2,57,927
		16,15,75,815	**2,58,57,452**	**18,74,33,267**

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एन एल सी इंडिया लिमिटेड
(भारत सरकार का 'नवरत्न' उद्यम)
नं.135, ई.वी.आर. पेरियार हाई रोड,
किल्पौक, चेन्नई-600010

NLC INDIA LIMITED
(Navratna – A Government of India Enterprise)No.135, EVR Periyar High Road,Kilpauk, Chennai – 600010

वाणिज्य विभाग/ COMMERCIAL DEPARTMENT
सी.आई.एन / CIN: L93090TN1956GOI003507; जी . एस. टी. एन / GSTNo: 33AAACN1121C1ZG; पी. ए. एन / PAN: AAACN1121Cदूरभाष/Phone : 044-28369112 , फैक्स /Fax : 044-28360057 - वेबसाइट/Website : www.nlcindia.in,
ई-मेल/E-Mail : commercial@nlcindia.in, powertrading@nlcindia.in

Lr.No.NLCIL/GM/Comml./GESCOM-CN- CERC order -111/GT/2020/F- 1215/2022-776 Dt.: 07.03.2023

To

Gulbarga Electricity Supply Company Limited,
Station Main Road,
Gulbarga – 585 102,
Karnataka.

Sir,

Sub: NLCIL - Refund of Capacity charges as per CERC Order in Tariff petition pertains to TS II-Exp. for the Control Period 2019-24 – Issuance of Credit Note- II Instalment

Ref: 1. CERC Order dated 03.11.2022 in Petition No.111/GT/2020

****

Greetings from NLC India Ltd.!

Kind attention is invited to the CERC Order cited under reference (1) in respect of Tariff Petition pertaining to TS II-Exp. for the control period 2019-24.

In this regard, as per the CERC Order dated 03.11.2022, NLCIL has to refund a total amount of Rs. 359.13 lakhs as Tariff Order impact, which is to be done in six equated monthly installments. Accordingly, the 2nd monthly installment of Rs. 59.03 lakhs is refunded.

Request you to adjust the Credit Notes against the outstanding amounts

Thanking you,

Yours faithfully,
for NLC India Limited

DGM/Commercial

Encl.: i) Invoice; ii) Annexures for credit note
iii) 111/GT/2020 working; iv) CERC Order copy
v) Publication fee invoice

एनएलसी इडिया लिमिटेड
(भारत सरकार का "नवरत्न" उद्यम)
नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010
सीआईएन : L93090TN1956GOI003507;
पी.ए.एन : AAACN1121C; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited
("NAVRATNA" - Government of India Enterprise)
No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai - 600 010
CIN: L93090TN1956GOI003507;
PAN: AAACN1121C; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT
दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

CREDIT NOTE

Credit Note No. : 90070382 07-03-2023

To,

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

GULBARGA-585102

India , Karnataka - 29

29AABCG8895R1ZD

Description of Goods / Services : Electrical Energy (HSN Code -27160000)

Particulars	Amount(Rs)
Refund of Capacity charges as per CERC Order dt. 03.11.2022 in the petition No. 111/GT/2020 – Tariff Order for the control period 2019-24– TS II Expansion – Interest – 2nd Instalment	
Credit Note Value	7,37,069.00
Total	**7,37,069.00**

Amount in words : **Seven Lakh Thirty Seven Thousand Sixty Nine Only**

Remarks: Excel workings attached in mail

E & O E

Your Faithfully,
For NLC India Limited

VALARMATHI.G
DGM/COMMERCIAL

एनएलसीतमिलनाडुपावरलिमिटेड
NLC TAMILNADU POWER LIMITED
(एनएलसी इंडिया लिमिटेडएवं टैंजेडको का संयुक्त उद्यम एवं एनएलसी इंडिया लिमिटेड का सहायक कंपनी)
(A JVC between NLC India Ltd & TANGEDCO and a subsidiary of NLC India Ltd)
मुख्यकार्यकारीअधिकारीकाकार्यालय
OFFICE OF THE CHIEF EXECUTIVE OFFICER
2*500 मेगावाट संयुक्त उद्यम ताप विद्युत परियोजना: 2*500 MW JV Thermal Power Project
हारबर इस्टेट/Harbour Estate, टुटिकोरिन/Tuticorin- 628004
NTPL
फैक्स/Fax: 0461-2352480, फोन/Phone : 0461-2352844, सीआईएन/CIN : U40102TN2005GOI058050
ई-मेल/E-mail: ceo.ntpl@nlcindia.in, वेब/Web : www.ntplpower.com

15 YEARS OF CELEBRATING THE MAHATMA

BILL OF SUPPLY - FEB - 2023 (Provisional)

IRN No.	:		
Ack No.	:	**Ack Date**	:
Invoice No.	: 0090070295	**Customer Code**	: 20000006
Invoice Date	: 03.03.2023	**Invoice Unit**	: TPS-NTPL

To

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE,STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.02.2023 to 28.02.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	4.069	12582201	51,196,974.00
Capacity Charges	Rupees			20,942,875.00
SRLDC Fees	Rupees			12,265.00
Diff. in EC - JAN 2023	Rupees			1,455,726.00
CRSD	Rupees			-28,564.00
Difference in REA (May 2022 to Sep 2022)	Rupees			-2,255,422.00
PT Gain Sharing	Rupees			-13,210.00
			Total Invoice Amount (Rounded Off):	**71,310,644.00**

Accounting Document Number: 2257024117

Amt. in words: Seven Crore Thirteen Lakh Ten Thousand Six Hundred Forty Four Rupees Only

E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 11-07-2017

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NTPL Graded Rebate Scheme.

Signature
Name of Signatory VALARMATHI.G
Designation/Status DGM/COMMERCIAL

न्यूक्लियर पॉवर कॉर्पोरेशन ऑफ इंडिया लिमिटेड
NUCLEAR POWER CORPORATION OF INDIA LIMITED
(भारत सरकार का उद्यम A Government of India Enterprise)
मद्रास परमाणु बिजलीघर MADRAS ATOMIC POWER STATION
कल्पाक्कम - 603 102 चेंगलपट्टु जिला (तमिलनाडु)
Kalpakkam – 603 102 Chengalpattu Dist. (T.N.)

TECHNOLOGIES FOR NEW INDIA @ 75
आज़ादी का अमृत महोत्सव

G20
वसुधैव कुटुम्बकम्
ONE EARTH · ONE FAMILY · ONE FUTURE

नि.प.सं. CIN: U40104MH1987GOI149458
☎: 044-27480135 🖷: 044-27480135
वेबसाइट पता Website Address: www.npcil.nic.in
ई-मेल Email.s.sadaiah@npcil.co.in

वित्त एवं लेखा अनुभाग / Finance & Accounts Section

Ref : MAPS/OT/EBS/ 334172

4-Mar-23

To
THE FINANCIAL ADVISOR
Gulbarga / Kalburgi Electric Supply Company (GESCOM)
Main Road
Gulbarga / Kalburgi - 585102

SIR,

Sub: Energy Bills for February 2023 - reg.

S.No.	Particulars	Bill No.	Bill Date	Amount (Rs.)
1	Outstanding SOP			0
2	Outstanding DPC			0
3	Add: Prov. Energy Bill for Feb 2023	322RB8335	03-Mar-23	19,67,115
4	Revision Energy bill for Dec 2022	323ABU8293	01-Mar-23	8,925
5	SOC/MOC Charges bill for Jan 2023	BS/SOC-MOC/2022-23/11	04-Mar-23	1,613
6	Debit note for Nuclear Liability Fund 2015	BS/NL-FUND/2022-23/11	04-Mar-23	38,834
7	TNPCB REIMB BILL	BS/TNPCB/REIMB-FEES/01	04-Mar-23	13,315
8	Delayed Payment Charges	00-Jan-00	00-Jan-00	0
	Net Amount Payable			**20,29,802**

Note: 1 As per Sec 194 (Q) of Income Tax Act 1961, TDS @ 0.1% on Sale Consideration to NPCIL MAPS has to be deducted.

FAC Calculation from 01/02/2023 (worked out by procedural formula of Tariff Notification)
Revised FAC = 78.21/19653 x [Rate (Rs./Kg) applicable for the period - 19653]
78.21/19653 x [19653 - 19653] = 0.00 p/Kwh.

Effective Energy Billing Rate w.e.f 01/02/2023 Rs.2.5442 per Kwh. (Excl. Nuc Liab Fund 2015 and inclusive of Provisional water charges & Revision in Insurance for Compliance of CLND Act).

(*) MAPS has not raised Debit / Credit Notes on Import of energy during Dec'18, Jan'19, May , June & September'21 on account of Fuel Price Revision, hence the same has been raised in this month after auditors observation.

As per clause no.8.1.8 of BPSA / PPA, *'if any error is noticed in bill may please be communicated within 30 days, otherwise the bill is construed as acccepted by SEB.'*

Payment may please be made to Nuclear Power Corporation India Limited, Bank Account No. 10937612405 maintained at SBI, Overseas Branch,

Mumbai (Branch code 4791), IFS Code: SBIN0004791, Mumbai under intimation to mail ids nagaraju@npcil.co.in, ssundaramoorthy@npcil.co.in.

Thanking you,

Yours faithfully,

(N. Seshasayee)
Senior Manager (F&A)

- Note:-Rebate if any will be admissible as per PPA.

न्यूक्लियर पॉवर कार्पोरेशन ऑफ इंडिया लिमिटेड
NUCLEAR POWER CORPORATION OF INDIA LTD.
(भारत सरकार का उद्यम A Government of India Enterprise)
कैगा स्थल KAIGA SITE
वित्तएवमलेखाविभाग Finance & Accounts Department

प्रशासन भवन, संयंत्र स्थल, डाक घर: कैगा- 581400
वया: कारवार, जिला: उत्तर कन्नड, कर्नाटक
Admin. Bldg., Plant Site, PO: Kaiga-581400
Via: Karwar, Dist.: Uttar Kannada, Karnataka

निगम पहचान सं Corporate Identity No.:U40104MH1987GOI149458
वेब् साइटWebsite: www.npcil.nic.in

दूरभाष Tel.: 08382-264032
फैक्स्Fax: 08382-264032
मोब.Mob:9448999116
ई-मेल्E-mail: arundas@npcil.co.in

No. EBILL-FEB-2023EB10 06/Mar/2023

THE MANAGING DIRECTOR,
GULBARGA ELECTRICITY SUPPLY COMPANY LTD.,
(GESCOM), MAIN ROAD,
GULBARGA 585102
FAX NO: 08472-256842/256485

Sir/Madam,

BILL OF SUPPLY
GSTIN NO: 29AAACN3154F1ZM
ENERGY BILL FOR THE MONTH OF FEBRUARY_2023
HSN CODE: 2716

SL NO.	PARTICULARS	AMOUNT (RS.)
1	Energy Bill for the Month of FEBRUARY_2023	59,574,277
2	Unit Adjust.Bill for the Month of JANUARY_2023	-30,675
	Sub Total(A)	**59,543,602**
3	SRLDC Charges for the month of FEBRUARY_2023	14,388
	Sub Total(B)	**14,388**
	GRAND TOTAL (A)+(B)	**59,557,990**
	Rupees Five Crore Ninety Five Lakh(s) Fifty Seven Thousand Nine Hundred Ninety Only	

NOTE:- 1) REBATE IS NOT APPLICABLE ON SL. NO. 3.
2) Breakup of payment shall be intimated to email id: upkumar@npcil.co.in; arundas@npcil.co.in; & ussavant@npcil.co.in immediately after remittance.

For and on behalf of KGS, NPCIL
06/3/23
(ARUN DAS)
SR. MANAGER(F&A)

ARUN DAS. E
प्रबंधक (वित्त एवं लेखा)
MANAGER (F&A)
कैगा बिजली उत्पादन केंद्र
Kaiga Generating Station

46

NUCLEAR POWER CORPORATION OF INDIA LTD

(A Government of India Enterprise)
KAIGA GENERATING STATION
GSTIN. 29AAACN3154F1ZM

Bill of Supply for Feb'2023

Bill No 5322RB4482 Bill Date 06/03/2023

GULBARGA ELECTRICITY SUPPLY COMPANY LTD
(GESCOM), MAIN ROAD,
GULBURGA-585 102
GSTIN. 29AABCG8895R1ZD
Attention THE MANAGING DIRECTOR, MD Due Date 09/03/2023

UNIT DETAILS

Unit	Product Description	HSN No.	KWHs	Rate(Rs.)	Amount(Rs.)
UNIT-1-KAIGA	Electrical Energy	27160000	7851134	3.4852	27362772
UNIT-2-KAIGA	Electrical Energy	27160000	0	3.4852	0
UNIT-3-KAIGA	Electrical Energy	27160000	9192976	3.4852	32039360
UNIT-4-KAIGA	Electrical Energy	27160000	0	3.4852	0
				Total(Rs):	59,402,132

UNIT BASED ADJUSTMENTS

Unit	Adjustment Head	Rate(Rs.)	Amount(Rs.)
UNIT-1-KAIGA	FUEL ADJUSTMENT	0.1892	-1485435
UNIT-3-KAIGA	FUEL ADJUSTMENT	0.1892	-1739311
UNIT-1-KAIGA	INSURANCE ADJUSTMENT	0.1812	1422625
UNIT-2-KAIGA	INSURANCE ADJUSTMENT	0.1812	0
UNIT-3-KAIGA	INSURANCE ADJUSTMENT	0.1812	1665767
UNIT-4-KAIGA	INSURANCE ADJUSTMENT	0.1812	0
UNIT-1-KAIGA	HEAVY WATER LEASE ADJUSTMENT	0.0128	100495
UNIT-2-KAIGA	HEAVY WATER LEASE ADJUSTMENT	0.0128	0
UNIT-3-KAIGA	HEAVY WATER LEASE ADJUSTMENT	0.0128	117670
UNIT-4-KAIGA	HEAVY WATER LEASE ADJUSTMENT	0.0128	0
UNIT-1-KAIGA	HEAVY WATER MAKE UP ADJUSTMENT	0.0053	41611
UNIT-2-KAIGA	HEAVY WATER MAKE UP ADJUSTMENT	0.0053	0
UNIT-3-KAIGA	HEAVY WATER MAKE UP ADJUSTMENT	0.0053	48723
UNIT-4-KAIGA	HEAVY WATER MAKE UP ADJUSTMENT	0.0053	0
UNIT-2-KAIGA	FUEL ADJUSTMENT	0.1892	0
UNIT-4-KAIGA	FUEL ADJUSTMENT	0.1892	0
		Total(Rs):	172,145

GROSS BILL AMOUNT (Rs) **59,574,277**

BILL OF SUPPLY

Bill Date: 4-Mar-2023

NAME OF THE SUPPLIER	
Seller Name	NUCLEAR POWER CORPORATION OF INDIA LTD, KUDANKULAM NUCLEAR POWER PROJECT
GSTIN	33AAACN3154F2ZW
PAN	AAACN3154F
Address	NUCLEAR POWER CORPORATION OF INDIA LTD, KUDANKULAM NUCLEAR POWER PROJECT, P.O., Kudankulam, Radhapuram Taluk, Tirunelveli District, Tamilnadu - 627 106
Contact No	04637 - 262131
Email	[illegible]
GST Number	33040405111207G0149G3

BILLING DETAILS	
Purchaser Name	GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED(GESCOM)
GSTIN	29AABCG8895R1ZD
PAN	AABCG8895R
Billing Address	THE FINANCIAL ADVISOR Gulbarga Electricity Supply Company Ltd, (GESCOM) Main Road,Gulbarga - 585102
Ref. No.	

Due Date: 31-Mar-2023

Subject: Details of Energy Bill for the month of February 2023

Enclosed please find herewith following Energy Bills:

Sl. No.	HSN Code	Bill Number	Date	Description of Goods/Services	Qty (in KWHrs)	Rate (₹)	Value of Supply (₹)
1	27160000- ELECTRICAL ENERGY	8522ABU0194	04.03.2023	DEBIT NOTE for billing of Unit Adjustment for JANUARY 2023 Export (Final REA as per SRPC letter no. SRPC/SE-1/4(REA)/2023 dt. 24.02.2023) - UNIT # 1	24974	4.390859	109657
2	27160000- ELECTRICAL ENERGY	8522RB0200	04.03.2023	Sale of Power- for Billing of February 2023 Export (Provisonal as per SRPC letter no. SRPC/SE-1/4(REA)/2023 dt. 02.03.2023) - UNIT #1	16898075	4.395776	74280153
3	27160000- ELECTRICAL ENERGY	8522ABU0203	04.03.2023	DEBIT NOTE for billing of Unit Adjustment for JANUARY 2023 Export (Final REA as per SRPC letter no. SRPC/SE-1/4(REA)/2022 dt. 24.02.2023) - UNIT # 2	9804	4.390859	43048
4	27160000- ELECTRICAL ENERGY	8522RB0209	04.03.2023	Sale of Power- for Billing of February 2023 Export (Provisonal as per SRPC letter no. SRPC/SE-1/4(REA)/2023 dt. 02.03.2023) - UNIT #2	17214755	4.395776	75672207
	TOTAL AMOUNT						15,01,05,065
5	OTHERS CHARGES	DEBIT NOTE-256	04.03.2023	Reimbursement of SRLDC Charges for the Month of FEBRUARY 2023 UNIT #1			13988
6	OTHERS CHARGES	DEBIT NOTE-265	04.03.2023	Reimbursement of SRLDC Charges for the Month of FEBRUARY 2023 UNIT #2			13988
7	27160000- ELECTRICAL ENERGY	8522ABU0212	04.03.2023	Credit Note for Billing of Revised REA Statement for May 2022 Export (SRPC letter No. SRPC/SE(C)/2023 dt. 10.02.2023)	-32	4.111454	-132
8	27160000- ELECTRICAL ENERGY	8522ABU0222	04.03.2023	Credit Note for Billing of Revised REA Statement for June 2022 Export (SRPC letter No. SRPC/SE(C)/2023 dt. 10.02.2023)	-114	4.118027	-469
9	27160000- ELECTRICAL ENERGY	8522ABU0230	04.03.2023	Debit Note for Billing of Revised REA Statement for July 2022 Export (SRPC letter No. SRPC/SE(C)/2023 dt. 10.02.2023)	208	4.120830	857
10	27160000- ELECTRICAL ENERGY	8522ABU0238	04.03.2023	Debit Note of Purchase of Power-Import of Power from August 2022- Unit 1 Revised REA Statement for August 2022 (SRPC letter No. SRPC/SE(C)/2023 dt. 10.02.2023)	47	4.123123	194
	TOTAL INVOICE VALUE (in figures)						15,01,33,491
	TOTAL INVOICE VALUE (in words)			Rupees Fifteen Crore One Lakh ThirtyThree Thousand Four Hundred NinetyOne Only			

Note:

1) **Pending Notification from DAE, the bills are raised on Provision Tariff Basis. Upon Notification from DAE, the bills will be revised accordingly from the date of Commercial Operation.**

2) **Considering the implementation of 194Q w.e.f 01.07.2021, TCS has not been billed under section 206C(1H). In case Turnover of your organization is less than 10 crore, an undertaking may be provided to effect TCS on payments. In addition, it is hereby confirmed that Income Tax Return is filed for last Two(2) years of our organization and hence, TDS deduction on higher rate under section 206AB is not applicable. Refer our letter dated 26.06.2021.**

The details required for payment through EFT/RTGS are as under:

1	Name & Address of Banker	S.B.I., Overseas Branch, Mumbai-400005
2	Account Number	10937612405
3	IFSC Code	SBIN0004791
4	MICR Code	400002063

A copy of forwarding letter of payment may please be sent to undersigned for information please.

Prepared By
NPCIL, KKNPP

Balu. A
AG-2(F&A)

कार्तिक प्रकाश बी.
KARTHICK PRAKASH B.
प्रबंधक (वित्त एवं ले)
Manager (F&A)
कुडनकुलम परमाणु ऊर्जा परियोजना
Kudankulam Nuclear Power Project
कुडनकुलम पोस्ट, राधापुरम तालुक,
Kudankulam P.O., Radhapuram Taluk
तिरुनेलवेली जिला तमिलनाडु - 627 106

Authorized Signatory
NPCIL, KKNPP
B. Karthick Prakash
Manager (F&A)

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DAMODAR VALLEY CORPORATION
दामोदर घाटी निगम

Azadi Ka Amrit Mahotsav

Commercial Department,DVC Towers,VIP Road,Kolkata-700054
PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

INVOICE SUMMARY

Invoice No.	Coml/Export/GESCOM/552
Beneficiary	Gulbarga Electricity Supply Company
Phone No	
Fax No	08472-256842
Invoice	01-Mar-2023
Due Date	06-Mar-2023
Send to :	Chief Engineer (Electrical), GESCOM, Corporate Planning, Station Road, Kalaburagi, Karnataka, Pin-585102

Ref
1. PPA Executed with Discoms of Karnataka on 04.03.2014
2. CERC (Terms and Conditions of Tariff) Regulations, 2019 Dated: 07/03/2019
3. LTOA Schedule Statement Certified by SLDC, DVC

Sl. No	Power Station	For the period	Reference Document No.	Rebatable Amount	Non Rebatable	Total (Rs.)
1	MTPS_U-7,8	FEBRUARY-2023	MTPS_U-7,8/GESCOM/LTOA/022023	73347780	0	73347780
					Total(in Rs.)	73347780

Rupees (In Words) :- Seven Crore Thirty-Three Lakh Forty-Seven Thousand Seven Hundred Eighty only.

PAYMENT TO BE MADE THROUGH RTGS(DETAILS GIVEN BELOW)

NAME OF BANK	PUNJAB NATIONAL BANK
BRANCH	NEW MANICKTALA BRANCH
BANK ADDRESS	P-41, CIT SCHEME VII(M), KAKURGACHI, KOLKATA-54
IFS CODE	PUNB0008220
DVC A/C TITLE	DAMODAR VALLEY CORPORATION
DVC'S A/C NO	0082250010682
MICR No	700027099
PAN No of DVC	AABCD0541M

For and on behalf of DVC, DGM-F/Sr. Manager-F,(Coml.), DVC

For and on behalf of DVC, Dy. Chief Engineer (Coml.), DVC

Note :-

1. Applicable LPS rates shall be guided by Rules issued by MoP, GoI and shall be applied in calculating surcharges if payment is received after due date i.e. 45th day from raising the bill as per CERC Regulation.
2. Bill is provisional subject to adjustment of final order(s) of CERC.
3. Bill is raised as per certificate by SLDC,DVC,Howrah (Copy enclosed).
4. Rebate of 1 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within 30 days from raising of the bill.
5. Rebate of 1.5 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within DUE DATE(as mentioned in this Invoice) to our above mentioned Account.

Copy To :-

(I) The Executive Director(Comml), DVC, DVC Towers,Kolkata.

(II) The Managing Director,GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102

(III) Managing Director, PCKL, KPTCL Building,Kaveri Bhavan, Bangaluru-560009.

(IV) The Financial Advisor,GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102

(V) DGM - Finance (MIS),DVC,DVC Towers,Kolkata.

(VI) The Addl. Chief Accounts Officer (Treasury), DVC,Kolkata.

DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Commercial Department,DVC Towers,VIP Road,Kolkata-700054
PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

PROVISIONAL MONTHLY BILL DETAIL FOR THE MONTH OF FEBRUARY,2023(HIGH DEMAND SEASON)

Bill No.	MTPS_U-7,8/GESCOM/LTOA/022023		
Beneficiary	Gulbarga Electricity Supply Company Limited		
SLDC Document No.	01.03.2023		
PPA Reference No.	Dated 04.03.2014		
COD	U # 7: 02.08.2011, U # 8: 16.08.2012		
CERC Order Ref :	CERC Order dt. 03.10.16 for MTPS#7&8 for period 2014-19.		
Bill Date	01/03/2023	Station	MTPS_U-7,8
NAPLF	85	NDM	28
NAPAF	85		

A. FIXED CHARGE

Sl. No.	Details	Peak Period	Off Peak Period
1.	Installed Capacity (in MW)	1000	1000
2.	Normative Auxiliary Energy Consumption as per CERC (in %)	5.75	5.75
3.	Ex-Bus Normative Capacity at 100% availability (in MW)	942.5	942.5
4.	Annualised Capacity Charge (Fixed Cost,AFC) (in Rs.)	10192061000	10192061000
5.	Declared Capacity (DC) up to previous month (ex-bus MWH) : As	101867.95	506542.65
6.	Declared Capacity (DC) of the current month (ex-bus MWH) : As	96834.2	481278.2
7.	Cumulative Declared Capacity (DC) up to current month (ex-bus MWH)	198702.15	987820.85
8.	No. of days up to the previous month	30	30
9.	No. of days up to the current month	58	58
10.	Average Declared Capacity (DC) up to the month (ex-bus MW)	856.47	851.57
11.	Plant Availability Factor achieved up to the end of the current month (in	90.873	90.352
12.	Capacity Charge claimed up to the previous months (in Rs.)	169867683	679470733
13.	Capacity Charge claimed in the current month (in Rs.)	169867684	679470734
14.	% entitlement of Beneficiary [12.2178% of 20%]	2.44356	2.44356
15.	Monthly Capacity Charge payable by the beneficiary (in Rs.)	4150819	16603275

B. ENERGY CHARGE

Provisional Rate of Energy Charge for the Month of FEBRUARY,2023

GHR (Kcal/Kwh)	2374.1	SFC (ml/Kwh)	0.5
CVSF (Kcal/Litre)	10013.62	CVPF (Kcal/Kg)	3597.01
LPPF (Rs/MT)	5512.76	LPSF(i) (Rs/Kl)	82893.54
Auxiliary Energy Consumption (in %) :	5.75		

ECR = (((GHR - (SFC*CVSF))*LPPF/CVPF)+(SFC*LPSF(i)))*100/(100-AUX)

Scheduled Energy (Kwh)	13499406		
ECR* (Rs./Kwh)	3.896	Energy Charge (in Rs.)	52593686

Total Amount (in Rs.)	73347780

IN WORDS :

Seven Crore Thirty-Three Lakh Forty-Seven Thousand Seven Hundred Eighty only.

Rate of Energy Charge @ Rs. 3.896/Kwh is used for the calculation of bill for the Month of FEBRUARY,2023. The revised bill will be raised as and when the Final Rate of energy charge for FEBRUARY,2023 will be available.

DAMODAR VALLEY CORPORATION
दामोदर घाटी निगम

Commercial Department,DVC Towers,VIP Road,Kolkata-700054
PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

PROVISIONAL MONTHLY BILL DETAIL FOR THE MONTH OF FEBRUARY,2023(LOW DEMAND SEASON)

Bill No.	KTPS_U-1,2/GESCOM/LTOA/022023		
Beneficiary	Gulbarga Electricity Supply Company Limited		
SLDC Document No.	01.03.2023		
PPA Reference No.	Dated 04.03.2014		
COD	U # 1: 18.07.2013, U # 2: 14.06.2014		
CERC Order Ref :	CERC Order dt. 28.02.17 for KTPS#1&2 for period 2014-19.		
Bill Date	01/03/2023	Station	KTPS_U-1,2
NAPLF	85	NDM	28
NAPAF	85		

A. FIXED CHARGE

Sl. No.	Details	Peak Period	Off Peak Period
1.	Installed Capacity (in MW)	1000	1000
2.	Normative Auxiliary Energy Consumption as per CERC (in %)	5.75	5.75
3.	Ex-Bus Normative Capacity at 100% availability (in MW)	942.5	942.5
4.	Annualised Capacity Charge (Fixed Cost,AFC) (in Rs.)	11757367000	11757367000
5.	Declared Capacity (DC) up to previous month (ex-bus MWH) : As	722795	3586220.15
6.	Declared Capacity (DC) of the current month (ex-bus MWH) : As	96933.4	487682.8
7.	Cumulative Declared Capacity (DC) up to current month (ex-bus MWH)	819728.4	4073902.95
8.	No. of days up to the previous month	215	215
9.	No. of days up to the current month	243	243
10.	Average Declared Capacity (DC) up to the month (ex-bus MW)	843.34	838.25
11.	Plant Availability Factor achieved up to the end of the current month (in	89.479	88.939
12.	Capacity Charge claimed up to the previous months (in Rs.)	1371692817	5486771267
13.	Capacity Charge claimed in the current month (in Rs.)	195956116	783824466
14.	% entitlement of Beneficiary [12.2178% of 25%]	3.05445	3.05445
15.	Monthly Capacity Charge payable by the beneficiary (in Rs.)	5985382	23941526

B. ENERGY CHARGE

Provisional Rate of Energy Charge for the Month of FEBRUARY,2023

GHR (Kcal/Kwh)	2374.1	SFC (ml/Kwh)	0.5
CVSF (Kcal/Litre)	10387.33	CVPF (Kcal/Kg)	3865.95
LPPF (Rs/MT)	4517.63	LPSF(i) (Rs/Kl)	56029
Auxiliary Energy Consumption (in %) :	5.75		

ECR = (((GHR - (SFC*CVSF))*LPPF/CVPF)+(SFC*LPSF(i)))*100/(100-AUX)

Scheduled Energy (Kwh)	17245367		
ECR* (Rs./Kwh)	2.967	Energy Charge (in Rs.)	51167004

Total Amount (in Rs.)	81093912

IN WORDS :

Eight Crore Ten Lakh Ninety-Three Thousand Nine Hundred Twelve only.

Rate of Energy Charge @ Rs. 2.967/Kwh is used for the calculation of bill for the Month of FEBRUARY,2023. The revised bill will be raised as and when the Final Rate of energy charge for FEBRUARY,2023 will be available.

DAMODAR VALLEY CORPORATION
दामोदर घाटी निगम

Azadi Ka Amrit Mahotsav

Commercial Department,DVC Towers,VIP Road,Kolkata-700054
PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

INVOICE SUMMARY

Invoice No.	Coml/Export/GESCOM/553
Beneficiary	Gulbarga Electricity Supply Company
Phone No	
Fax No	08472-256842
Invoice	01-Mar-2023
Due Date	06-Mar-2023
Send to :	Chief Engineer (Electrical), GESCOM, Corporate Planning, Station Road, Kalaburagi, Karnataka, Pin-585102

Ref
1. PPA Executed with Discoms of Karnataka on 04.03.2014
2. CERC (Terms and Conditions of Tariff) Regulations, 2019 Dated: 07/03/2019
3. LTOA Schedule Statement Certified by SLDC, DVC

Sl. No	Power Station	For the period	Reference Document No.	Rebatable Amount	Non Rebatable	Total (Rs.)
1	KTPS_U-1,2	FEBRUARY-2023	KTPS_U-1,2/GESCOM/LTOA/022023	81093912	0	81093912
					Total(in Rs.)	81093912

Rupees (In Words) :- Eight Crore Ten Lakh Ninety-Three Thousand Nine Hundred Twelve only.

PAYMENT TO BE MADE THROUGH RTGS(DETAILS GIVEN BELOW)

NAME OF BANK	PUNJAB NATIONAL BANK
BRANCH	NEW MANICKTALA BRANCH
BANK ADDRESS	P-41, CIT SCHEME VII(M), KAKURGACHI, KOLKATA-54
IFS CODE	PUNB0008220
DVC A/C TITLE	DAMODAR VALLEY CORPORATION
DVC'S A/C NO	0082250010682
MICR No	700027099
PAN No of DVC	AABCD0541M

For and on behalf of DVC, DGM-F/Sr. Manager-F,(Coml.), DVC

Biswajit Mondal

For and on behalf of DVC, Dy. Chief Engineer (Coml.), DVC

Note :-

1. Applicable LPS rates shall be guided by Rules issued by MoP, GoI and shall be applied in calculating surcharges if payment is received after due date i.e. 45th day from raising the bill as per CERC Regulation.
2. Bill is provisional subject to adjustment of final order(s) of CERC.
3. Bill is raised as per certificate by SLDC,DVC,Howrah (Copy enclosed).
4. Rebate of 1 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within 30 days from raising of the bill.
5. Rebate of 1.5 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within DUE DATE(as mentioned in this Invoice) to our above mentioned Account.

Copy To :-

(I) The Executive Director(Comml), DVC, DVC Towers,Kolkata.

(II) The Managing Director,GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102

(III) Managing Director, PCKL, KPTCL Building,Kaveri Bhavan, Bangaluru-560009.

(IV) The Financial Advisor,GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102

(V) DGM - Finance (MIS),DVC,DVC Towers,Kolkata.

(VI) The Addl. Chief Accounts Officer (Treasury), DVC,Kolkata.

Bill No. 602829727

NTPC Ltd.

SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill	**01.02.2023 – 28.02.2023**	Tariff Ref.	
Bill No.	**602829727**		
Date	**06.03.2023**	REA Ref.	
Beneficiary	**Gulbarga Electricity Supply Co Limited.**	REA Date	
Station	**Kudgi Thermal Power Stan-1**		

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-HD)	Rs. Cr/Yr	2,795.24650	30,060,472	0	30,060,472
02	Cap Charge(OffPeak-HD)	Rs. Cr/Yr	2,795.24650	136,044,813	0	136,044,813
03	Cap Charge (Offset-HD)	Rs. Cr/Yr	2,795.24650	2,363,198	0	2,363,198
04	Energy Charges Coal	Rs./kWh	5.19100	445,652,510	0	445,652,510
05	RTM Trade Gain Share		0.00000	-5,382	0	-5,382
			Totals	**614,115,611**	**0**	**614,115,611**

Grand Total **614,115,611**

Rupees (in words) **Sixty-One Crore Forty-One Lakh Fifteen Thousand Six Hundred Eleven Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	88.4370	%	SG Coal	85,850,994	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	HIGH		Monthly Entitlement	6.5337000	%
Demand Month	2.00		Cumulative Entitlement	4.7191000	%
PAFN:(Peak- Low)	90.4810	%	Mthly Entitlement(Peak)	6.2725000	%
PAFN:(Off Peak- Low)	90.0100	%	Mthly Entitlement(Off-Peak)	6.5859000	%
PAFN:(Peak- High)	88.4370	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	82.1120	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	0.0000000	kWh
			Inc Energy-OffPeak High (Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	5.191	Rs/kWh

$$\left\{\frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF\right\} \times \{100/(100 - AUX)\}$$

Base Values			Month Values		
AUX	6.25	%	CVSF	9,361.00	kCal/Litre
GHR	2,221.24	kCal/kWh	LPPF	7,399.70	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,485.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,400.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	85,848.33	Rs./KL	Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	5.191	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	85,850,994	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	1,095,272,132	kWh	Cumulative ECR(Normative)	3.942	Rs./kWh
Benef. En. Req(Below 85%)	9,070,828	kWh	Cumulative ECR(Actual)	3.692	Rs./kWh
Statio En. Req(Below 85%)	1,759,539,875	kWh	Cumulative ECR(DC)	3.942	Rs./kWh
LPPF(Cumulative)	5,925.48	Rs./MT	Cumulative ECR(SG)	4.006	Rs./kWh
CVPF(Cumulative)	3,665.93	kCal/KG	AUL(DC)	87.36	%
LPSF(Cumulative)	55,484.00	Rs./KL	AUL(SG)	81.93	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,084.00	kCal/kWh
CVSF(Cumulative)	9,397.03	kCal/Litre	AUX Actual(Cumulative)	6.06	%

एनएलसी इंडिया लिमिटेड
(भारत सरकार का "नवरत्न" उद्यम)
नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010
सीआईएन : L93090TN1956GOI003507;
पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited
("NAVRATNA" – Government of India Enterprise)
No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010
CIN: L93090TN1956GOI003507;
PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT
दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - FEB - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901400308
Invoice Date : 03.03.2023

Ack Date :
Customer Code : 20000006
Invoice Unit : NNTPS

To

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE,STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.02.2023 to 28.02.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.187	4962458	10,852,895.00
Capacity Charges	Rupees			9,197,782.00
Incentive Claim	Rupees			110,605.00
SRLDC Fees	Rupees			4,533.00
Diff. in EC - JAN 2023	Rupees			-104,881.00
			Total Invoice Amount (Rounded Off):	**20,060,934.00**

Accounting Document Number: 2257004356

Amt. in words: Two Crore Sixty Thousand Nine Hundred Thirty Four Rupees Only

E & O.E

The Capacity and Energy Charges are claimed as per NLCIL Petition Dated 29-07-2017

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature
Name of Signatory VALARMATHI.G
Designation/Status DGM/COMMERCIAL

NTPC Vidyut Vyapar Nigam Ltd

(A Wholly Owned Subsidiary Of NTPC Ltd)

Summary Bill of Bundled Power under JNNSM Phase-1

Beneficiary : GESCOM
Bill No. : BP/GESCOM/FEB-2023

Bill Date : 28.02.2023
Due Date : 31.03.2023

SNo.	Particulars	Provisional Bill (FEB-2023)		REA Adjustments (JAN-2023)		Revision Adjustments		Total	
		Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)
1	NVVN - Solar Power	1197830	12641091	75744	794330	0	0	1273574	13435421
2	NVVN - Coal Power	5162217	27273546	-1706568	-4599854	-42862	4552	3412787	22678244
3	Total bundled Power	6360047	39914637	-1630824	-3805524	-42862	4552	4686361	36113665
4	Margin @ ₹ 0.07 / kWh	6360047	445203	-1630824	-114159	-42862	-3000	4686361	328044
5	**Final Billed Quantum**	**6360047**	**40359840**	**-1630824**	**-3919683**	**-42862**	**1552**	**4686361**	**36441709**

Amount in Words : Three Crore Sixty-Four Lakh Forty-One Thousand Seven Hundred Nine Only

Rebatable Amount (₹) : 36434590

Non-Rebatable Amount (₹) : 7119

For & on behalf of NTPC Vidyut Vyapar Nigam Ltd

Payment may please be remitted to 'NTPC Vidyut Vyapar Nigam Limited Account Solar Power' through RTGS, Current Account No. **62203848541** with State Bank of India, Branch Code - 020511, IFSC Code - SBIN0020511, Pragathi Vihar, Lodhi Road, New Delhi - 110003

Registered Office: NVVN, 7th Floor, Core-3, Scope Complex, Institutional Area, Lodhi Road, New Delhi-110003
Phone No. -(011)24361097, 24369152, 24387555, 24387451, Fax No. -(011)24362009, 24367021

NTPC Ltd.

SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Kavadiguda Main Road,Secunderabad -500080

CIN: L40101DL1975GOI007966

Summary Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Ref: NTPC/COMMERCIAL/ENERGY BILL/02 2023

Send To: **Corporate Office,**
Railway Station Area,
Main Road,
Gulbarga,
-585102.

Copy To:

Beneficiary : **NSM2-Gulbarga Electricity Supply Co Limited.**
Invoice Date : **28.02.2023**
Last Date of Payment : **27.03.2023**

Phone No :
Fax No :

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	AKSKA_1N	01.01.2023	31.01.2023	602824301	1,304,647.00	0.00	1,304,647.00
2	AKSKA_1N	01.02.2023	28.02.2023	602824608	7,135,938.00	0.00	7,135,938.00
3	ARSKA_1N	01.01.2023	31.01.2023	602824302	1,306,455.00	0.00	1,306,455.00
4	ARSKA_1N	01.02.2023	28.02.2023	602824609	7,135,938.00	0.00	7,135,938.00
5	FF1KA_1N	01.01.2023	31.01.2023	602824307	269,064.00	0.00	269,064.00
6	FF1KA_1N	01.02.2023	28.02.2023	602824614	7,135,938.00	0.00	7,135,938.00
7	FF2KA_1N	01.01.2023	31.01.2023	602824308	269,064.00	0.00	269,064.00
8	FF2KA_1N	01.02.2023	28.02.2023	602824615	7,135,938.00	0.00	7,135,938.00
9	GSTPS_1E	01.03.2022	31.03.2022	602810820	12,253.00	0.00	12,253.00
10	GSTPS_1E	01.01.2023	31.01.2023	602811567	0.00	0.00	0.00
11	KGNST_1E	01.03.2021	31.03.2021	602810827	60,218.00	0.00	60,218.00
12	KGNST_1E	01.04.2021	30.04.2021	602804690	103,226.00	0.00	103,226.00
13	KGNST_1E	01.05.2021	31.05.2021	602804691	25,183.00	0.00	25,183.00
14	KGNST_1E	01.07.2021	31.07.2021	602804692	19,929.00	0.00	19,929.00
15	KGNST_1E	01.01.2023	31.01.2023	602811581	0.00	0.00	0.00
16	KSTPS_1E	01.01.2023	31.01.2023	602811575	0.00	0.00	0.00
17	KSTPS_3D	01.03.2018	31.03.2018	602810821	8,249.00	0.00	8,249.00
18	KSTPS_3D	01.03.2019	31.03.2019	602810823	38,074.00	0.00	38,074.00
19	KSTPS_3E	01.01.2023	31.01.2023	602811571	0.00	0.00	0.00
20	LARA_1E	01.03.2021	31.03.2021	602810824	33,767.00	0.00	33,767.00
21	LARA_1E	01.01.2023	31.01.2023	602811570	0.00	0.00	0.00
22	MSTPS_1E	01.01.2023	31.01.2023	602811577	0.00	0.00	0.00
23	MSTPS_2E	01.03.2021	31.03.2021	602810825	61,478.00	0.00	61,478.00
24	MSTPS_2E	01.03.2022	31.03.2022	602810828	10,088.00	0.00	10,088.00
25	MSTPS_2E	01.01.2023	31.01.2023	602811573	0.00	0.00	0.00
26	PP1KA_1N	01.01.2023	31.01.2023	602824311	929,576.00	0.00	929,576.00
27	PP1KA_1N	01.02.2023	28.02.2023	602824618	7,238,719.00	0.00	7,238,719.00
28	PP2KA_1N	01.01.2023	31.01.2023	602824305	2,110,183.00	0.00	2,110,183.00
29	PP2KA_1N	01.02.2023	28.02.2023	602824612	7,135,938.00	0.00	7,135,938.00
30	PP3KA_1N	01.01.2023	31.01.2023	602824306	916,377.00	0.00	916,377.00

Bank Details: Current Account No. **36645991263**, **State Bank of India**, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : **SBIN0017313**; SWIFT CODE : **SBININBB824**; BRANCH CODE :**17313**.

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	PP3KA_1N	01.02.2023	28.02.2023	602824613	7,135,938.00	0.00	7,135,938.00
32	RW1KA_1N	01.01.2023	31.01.2023	602824304	1,100,260.00	0.00	1,100,260.00
33	RW1KA_1N	01.02.2023	28.02.2023	602824611	7,150,621.00	0.00	7,150,621.00
34	SLTPS_1E	01.03.2021	31.03.2021	602810826	98,100.00	0.00	98,100.00
35	SLTPS_1E	01.03.2022	31.03.2022	602810829	26,259.00	0.00	26,259.00
36	SLTPS_1E	01.01.2023	31.01.2023	602811574	0.00	0.00	0.00
37	SPTPS_1D	01.01.2018	31.01.2018	602804675	2.00	0.00	2.00
38	SPTPS_1D	01.02.2018	28.02.2018	602804676	4.00	0.00	4.00
39	SPTPS_1D	01.03.2018	31.03.2018	602804677	6.00	0.00	6.00
40	SPTPS_1D	01.04.2018	30.04.2018	602804678	5,801.00	0.00	5,801.00
41	SPTPS_1D	01.05.2018	31.05.2018	602804679	5,801.00	0.00	5,801.00
42	SPTPS_1D	01.06.2018	30.06.2018	602804680	5,801.00	0.00	5,801.00
43	SPTPS_1D	01.07.2018	31.07.2018	602804681	5,670.00	0.00	5,670.00
44	SPTPS_1D	01.08.2018	31.08.2018	602804682	5,932.00	0.00	5,932.00
45	SPTPS_1D	01.09.2018	30.09.2018	602804683	5,801.00	0.00	5,801.00
46	SPTPS_1D	01.10.2018	31.10.2018	602804684	5,801.00	0.00	5,801.00
47	SPTPS_1D	01.11.2018	30.11.2018	602804685	5,801.00	0.00	5,801.00
48	SPTPS_1D	01.12.2018	31.12.2018	602804686	5,801.00	0.00	5,801.00
49	SPTPS_1D	01.01.2019	31.01.2019	602804687	5,801.00	0.00	5,801.00
50	SPTPS_1D	01.02.2019	28.02.2019	602804688	5,801.00	0.00	5,801.00
51	SPTPS_1D	01.03.2019	31.03.2019	602804689	5,749.00	0.00	5,749.00
52	SPTPS_1E	01.01.2023	31.01.2023	602811579	34,128.00	0.00	34,128.00
53	SPTPS_2E	01.01.2023	31.01.2023	602811572	0.00	0.00	0.00
54	TP1KA_1N	01.01.2023	31.01.2023	602824309	1,751,966.00	0.00	1,751,966.00
55	TP1KA_1N	01.02.2023	28.02.2023	602824616	7,209,353.00	0.00	7,209,353.00
56	TP2KA_1N	01.01.2023	31.01.2023	602824310	1,734,126.00	0.00	1,734,126.00
57	TP2KA_1N	01.02.2023	28.02.2023	602824617	7,135,938.00	0.00	7,135,938.00
58	TP3KA_1N	01.01.2023	31.01.2023	602824303	1,734,126.00	0.00	1,734,126.00
59	TP3KA_1N	01.02.2023	28.02.2023	602824610	7,135,938.00	0.00	7,135,938.00
60	VSTPS_1E	01.01.2023	31.01.2023	602811580	0.00	0.00	0.00
61	VSTPS_2D	01.03.2018	31.03.2018	602810822	40,294.00	0.00	40,294.00
62	VSTPS_2E	01.01.2023	31.01.2023	602811578	0.00	0.00	0.00
63	VSTPS_3D	01.01.2018	31.01.2018	602809089	1,804.00	0.00	1,804.00
64	VSTPS_3D	01.02.2018	28.02.2018	602809090	4,545.00	0.00	4,545.00
65	VSTPS_3D	01.03.2018	31.03.2018	602809091	22,084.00	0.00	22,084.00
66	VSTPS_3D	01.04.2018	30.04.2018	602809092	16,660.00	0.00	16,660.00
67	VSTPS_3D	01.05.2018	31.05.2018	602809093	16,660.00	0.00	16,660.00
68	VSTPS_3D	01.06.2018	30.06.2018	602809094	16,660.00	0.00	16,660.00
69	VSTPS_3D	01.07.2018	31.07.2018	602809095	16,660.00	0.00	16,660.00
70	VSTPS_3D	01.08.2018	31.08.2018	602809096	16,660.00	0.00	16,660.00
71	VSTPS_3D	01.09.2018	30.09.2018	602809097	16,660.00	0.00	16,660.00
72	VSTPS_3D	01.10.2018	31.10.2018	602809098	16,660.00	0.00	16,660.00
73	VSTPS_3D	01.11.2018	30.11.2018	602809099	16,660.00	0.00	16,660.00
74	VSTPS_3D	01.12.2018	31.12.2018	602809100	16,660.00	0.00	16,660.00
75	VSTPS_3D	01.01.2019	31.01.2019	602809101	16,660.00	0.00	16,660.00
76	VSTPS_3D	01.02.2019	28.02.2019	602809102	16,660.00	0.00	16,660.00
77	VSTPS_3D	01.03.2019	31.03.2019	602809103	16,745.00	0.00	16,745.00
78	VSTPS_3E	01.04.2019	30.04.2019	602809104	250,719.00-	0.00	250,719.00-
79	VSTPS_3E	01.05.2019	31.05.2019	602809105	250,719.00-	0.00	250,719.00-

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
80	VSTPS_3E	01.06.2019	30.06.2019	602809106	229,312.00-	0.00	229,312.00-
81	VSTPS_3E	01.07.2019	31.07.2019	602809107	232,358.00-	0.00	232,358.00-
82	VSTPS_3E	01.08.2019	31.08.2019	602809108	223,147.00-	0.00	223,147.00-
83	VSTPS_3E	01.09.2019	30.09.2019	602809109	221,902.00-	0.00	221,902.00-
84	VSTPS_3E	01.10.2019	31.10.2019	602809110	186,220.00-	0.00	186,220.00-
85	VSTPS_3E	01.11.2019	30.11.2019	602809111	182,098.00-	0.00	182,098.00-
86	VSTPS_3E	01.12.2019	31.12.2019	602809112	186,183.00-	0.00	186,183.00-
87	VSTPS_3E	01.01.2020	31.01.2020	602809113	189,036.00-	0.00	189,036.00-
88	VSTPS_3E	01.02.2020	29.02.2020	602809114	182,243.00-	0.00	182,243.00-
89	VSTPS_3E	01.03.2020	31.03.2020	602809115	168,073.00-	0.00	168,073.00-
90	VSTPS_3E	01.04.2020	30.04.2020	602809116	149,303.00-	0.00	149,303.00-
91	VSTPS_3E	01.05.2020	31.05.2020	602809117	172,898.00-	0.00	172,898.00-
92	VSTPS_3E	01.06.2020	30.06.2020	602809118	173,122.00-	0.00	173,122.00-
93	VSTPS_3E	01.07.2020	31.07.2020	602809119	172,535.00-	0.00	172,535.00-
94	VSTPS_3E	01.08.2020	31.08.2020	602809120	170,861.00-	0.00	170,861.00-
95	VSTPS_3E	01.09.2020	30.09.2020	602809121	173,269.00-	0.00	173,269.00-
96	VSTPS_3E	01.10.2020	31.10.2020	602809122	198,525.00-	0.00	198,525.00-
97	VSTPS_3E	01.11.2020	30.11.2020	602809123	169,022.00-	0.00	169,022.00-
98	VSTPS_3E	01.12.2020	31.12.2020	602809124	168,454.00-	0.00	168,454.00-
99	VSTPS_3E	01.01.2021	31.01.2021	602809125	170,275.00-	0.00	170,275.00-
100	VSTPS_3E	01.02.2021	28.02.2021	602809126	170,522.00-	0.00	170,522.00-
101	VSTPS_3E	01.03.2021	31.03.2021	602809127	160,558.00-	0.00	160,558.00-
102	VSTPS_3E	01.04.2021	30.04.2021	602809128	161,924.00-	0.00	161,924.00-
103	VSTPS_3E	01.05.2021	31.05.2021	602809129	161,718.00-	0.00	161,718.00-
104	VSTPS_3E	01.06.2021	30.06.2021	602809130	149,982.00-	0.00	149,982.00-
105	VSTPS_3E	01.07.2021	31.07.2021	602809131	72,133.00-	0.00	72,133.00-
106	VSTPS_3E	01.03.2022	31.03.2022	602809132	2,596.00	0.00	2,596.00
107	VSTPS_3E	01.01.2023	31.01.2023	602811569	1,368,690.00-	0.00	1,368,690.00-
108	VSTPS_4E	01.01.2023	31.01.2023	602811576	0.00	0.00	0.00
109	VSTPS_5E	01.01.2023	31.01.2023	602811568	0.00	0.00	0.00
110	YI1KA_1N	01.01.2023	31.01.2023	602824312	1,538,100.00	0.00	1,538,100.00
111	YI1KA_1N	01.02.2023	28.02.2023	602824619	19,742,591.00	0.00	19,742,591.00
			Total (Rs.)		**107,798,783.00**	**0.00**	**107,798,783.00**

TDS 147,394.00

Net Amount Payable **107,946,177.00**

Rupees *(In Words)* : **Ten Crore Seventy-Nine Lakh Forty-Six Thousand One Hundred Seventy-Seven Only**

Beneficiary may choose to pay the Differential Fixed Charges of VSTPSStage-III & Sipat Stage-I #in Six (06) monthly instalments and Arrearsof Entry Tax of VSTPS-III in Twelve (12) monthly instalments. However,in case payment is made in instalments, the same shall attract interestas per CERC Regulations.

E. & O.E.

For & on behalf of NTPC Limited

Bill No. 602824608

NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Energy Bill	**01.02.2023 – 28.02.2023**		
Bill No.	**602824608**	Tariff Ref.	
Date	**28.02.2023**	REA Ref.	
Beneficiary	**NSM2-Gulbarga Electricity Supply Co Limit**	REA Date	
Station	**ACME Kurukshetra Solar Energy Pvt. Ltd.**		

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	7,033,157	0	7,033,157
02	Trading Margin - NSM	Rs./kWh	0.07000	102,781	0	102,781
			Totals	**7,135,938**	**0**	**7,135,938**

Grand Total **7,135,938**

Rupees (in words) **Seventy-One Lakh Thirty-Five Thousand Nine Hundred Thirty-Eight Only**

NSM-2 Annexure

Beneficiary Data					
SPD Regular Energy	**1,468,300**	kWh	Infirm Energy	**0**	kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 602824614

NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Energy Bill	**01.02.2023 – 28.02.2023**		
Bill No.	**602824614**	Tariff Ref.	
Date	**28.02.2023**	REA Ref.	
Beneficiary	**NSM2-Gulbarga Electricity Supply Co Limit**	REA Date	
Station	**Fortum FinnSurya Energy Pvt. Ltd._B30**		

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	7,033,157	0	7,033,157
02	Trading Margin - NSM	Rs./kWh	0.07000	102,781	0	102,781
			Totals	**7,135,938**	**0**	**7,135,938**

Grand Total **7,135,938**

Rupees (in words) **Seventy-One Lakh Thirty-Five Thousand Nine Hundred Thirty-Eight Only**

NSM-2 Annexure

Beneficiary Data					
SPD Regular Energy	**1,468,300**	kWh	Infirm Energy	**0**	kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
Tel : Fax : Email :
CIN NO: U40100HR2020GOI091857

Ref No: CTUIL/BCD/Serial No:94401017 **Date: 01 MAR 2023**

To,
Gulberga Electricity Supply Company GESCOM
O/o Financial Advisor, Corporate , Office, Station Main Road

Gulburga , 585102
Karnataka

DIC PAN :

Subject: Bill of Supply for Bilateral Bill for Billing month of Mar'23 on behalf of POWERGRID
Dear Sir,

Please find enclosed the Bill of Supply for Bilateral Bill for Billing month Mar'23 on behalf of POWERGRID as per sharing Regulation 2020.

1.Bill of Supply No **:MI6012220085** Dated **: 01 MAR 2023**

2.Amount **: Rs.102,730.00**

(In words: Rupees One Lakh Two Thousand Seven Hundred Thirty Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)Regulation 2020.

Thanking You,

Yours Faithfully

Authroized signatory
For & On Behalf of
Central Transmission Utility of India Ltd

Encl: a/a

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
GSTIN: 06AAJCC2026N1ZM
CIN: U40100HR2020GOI091857
CTUILPAN: AAJCC2026N

Billing,Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for Bilateral Bill for Billing month of Mar'23 on behalf of POWERGRID

DIC No : 2100044
Name of DIC: Gulberga Electricity Supply CompanyGESCOM
Address of Dic:O/o Financial Advisor, Corporate,Office, Station Main Road,,

GSTIN of DIC:

Bill of Supply No.: MI6012220085
Bill of Supply Date: 01.03.2023
GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	Bilateral Tr.Charges	102,730.00
	Grand Total	**102,730.00**
In words: Rupees One Lakh Two Thousand Seven Hundred Thirty Only		

Please make RTGS payment in SBI,(CAG-II Branch,New Delhi) IFSC Code SBIN0017313, A/C 39954184733

Authorized signatory

For & On behalf of
Central Transmission Utility of India Ltd.

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code: SBIN0017313, A/C 39954184733

Note:
1. The TDS amount (if any) should be deducted in the name of licensee on behalf of which this bill has been raised.
2.This bill has been raised on behalf of the ISTS licensee/Deemed ISTS licensee/RPC Certified licensee in accordance with the CERC (Sharing of ISTS charges & losses) Regulations, 2020

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
Tel : Fax : Email :
CIN NO: U40100HR2020GOI091857

Ref No: CTUIL/BCD/Serial No:94102875 **Date: 01 MAR 2023**

To,
Gulberga Electricity Supply Company GESCOM
O/o Financial Advisor, Corporate , Office, Station Main Road
,
Gulburga , 585102
Karnataka

DIC PAN :

Subject: Bill of Supply for First Bill for Billing month of Mar'23

Dear Sir,

Please find enclosed the Bill of Supply for First Bill for Billing month of Mar'23 as per Regional Transmission Account.

1.Bill of Supply No **:MI6012220121** Dated **: 01 MAR 2023**

2.Amount **: Rs.226,209,896.00**

(In words: Rupees Twenty Two Crore Sixty Two Lakh Nine Thousand Eight Hundred Ninety Six Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)Regulation 2020.

Thanking You,

Yours Faithfully,

Authroized signatory
For & On Behalf of
Central Transmission Utility of India Ltd

Encl: a/a

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
GSTIN: 06AAJCC2026N1ZM
CIN: U40100HR2020GOI091857
CTUILPAN: AAJCC2026N

Billing,Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for First Bill for Billing month of Mar'23

DIC No : 2100044
Name of DIC: Gulberga Electricity Supply CompanyGESCOM
Address of Dic:O/o Financial Advisor, Corporate,Office, Station Main Road,,

GSTIN of DIC:

Bill of Supply No.: MI6012220121
Bill of Supply Date: 01.03.2023
GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	NC-RE	14,258,982.00
2	NC-HVDC	17,004,135.00
3	RC-AC	43,035,459.00
4	TC	13,125,679.00
5	AC-UBC	58,835,377.00
6	AC-BC	108,507,467.00
7	**Sub Total A**	**254,767,099.00**
8	Credit for STOA	28,557,203.00-
9	**Sub Total B**	**28,557,203.00-**
	Grand Total	**226,209,896.00**
In words: Rupees Twenty Two Crore Sixty Two Lakh Nine Thousand Eight Hundred Ninety Six Only		

Please make RTGS payment in SBI,(CAG-II Branch,New Delhi) IFSC Code SBIN0017313, A/C 39954184733

Authorized signatory

For & On behalf of
Central Transmission Utility of India Ltd.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

एनटीपीसी विद्युत व्यापार निगम लिमिटेड
(एनटीपीसी की पूर्ण स्वामित्व वाली सहायक कम्पनी)
NTPC Vidyut Vyapar Nigam Limited
(A wholly owned subsidiary of NTPC)
केन्द्रीय कार्यालय/ Corporate Centre

Ref. No. : NVVN /Solar-Comml/2023 **Date – 2nd Mar 2023**

Managing Director,
GESCOM,
Corporate Office, Main Road,
Gulbarga-585102 Fax : 08472-256842

Sub: Transmission charges bill for inter-state supply of NVVN-Solar Power to KARNATAKA under JNNSM Phase-I.

Dear Sir,

Please find enclosed the Transmission charges bill for the month of **Feb-2023** as per schedule -4 of the PSA. The bill has been based on RVPNL as detail given in table. The transmission charges (Atr) have been computed in proportion of LTA quantum (65 MW) out of total LTA quantum (275 MW).

RVPNL Invoice No. :					Karnataka LTA	Amount (Karnataka)	GESCOM Share 14.8631%
Charges	Month	Invoice No. RJ210000	Bill date/ receipt date	Quantum (MW)	Quantum (MW)	Rs	Rs
Transmission	Feb-2023	4196 & 4197	01.03.2023	210 & 65	65	12236900	1818783

You are requested to make the payment on or before due date. Any delay in payment attracts a surcharge @ 1.25 % per month and shall be required to be borne by the beneficiary as per regulation.

With Regards

Yours faithfully,

Abhay Bhattad
Sr. Manager (Solar Comml.)
(M-8275045148)

Copy to:
General Manager (Electrical), BESCOM,
Bangalore. Karnataka. –560001 Fax : 080-22352796; 22251927

NTPC Vidyut Vyapar Nigam Limited

(A wholly Owned Subsidiary Of NTPC Ltd)

Bill of Transmission Charges (Atr) for Inter-state transfer of NVVN-Solar Power under JNNSM Phase-1

Beneficiary : NVVN_GESCOM
Bill No. : BP/NVVN_GESCOM/ Atr Feb-2023

Bill Date: 02-03-2023
Due Date: 31-03-2023

Sl No.	Particulars	(Atr) Transmission Charges (Rs)	Total Amount (Rs)
1	Transmission Charges	**1818783**	**1818783**

Amount in words:

Rupees Eighteen Lakh(s) Eighteen Thousand Seven Hundred Eighty Three Only

For & on behalf of NTPC Vidyut Vyapar Nigam Ltd.

A surcharge of 1.25 % is applicable for delay in payment.

Enclo : Invoices of Transmission Charges raised by RVPNL (Rajasthan)
NVVN GST No.07AABCN7433J1ZC

Payment may please be remitted to 'NTPC Vidyut Vyapar Nigam Limited Account Solar Power' through RTGS, Current Account No. **62203848541** with State Bank of India, Branch Code - 020511, IFSC Code - SBIN0020511, Pragathi Vihar, Lodhi Road, New Delhi-110003

Registered Office : NVVN, 2nd Floor, Core-5, Scope Complex, 7 Institutional Area, Lodhi Road, New Delhi-110003
Tel : 011-24361097, 24387004, 24387451, Fax: 011-24362009, 24367021

Raichur Power Corporation Limited			
KPCL New Office Building No 3 Palace Road Bengaluru 560001			
GST Number: 29AAECR3375C1ZD			
Variable charges in respect of Yeramarus TPS for the year 2022-23			
Particulars		**MONTH**	Annexure - II
		Feb-23	
Formula			
ECR = {(GHR – SFC x CVSF) x LPPF / CVPF+SFC x LPSFi + LC x LPL} x 100 / (100 – AUX)			
AUX		**6.25**	
CVPF (Kcal/Kg)		**3500**	
CVSF (Kcal/Kl)		**10.351**	
GHR (Kcal/Kwh)		**2291.00**	
LC			
LPSFi (per ml)		**0.0589114**	
LPPF (Rs./Kg)		**6.302130**	
SFC (ml/Kwh)		**0.50**	
ECR			
Energy Charge Rate (Rs./Kwh)		**4.422**	
Energy transmitted (Kwh)		**546300000**	X10.9686% =
			59921462
Energy Charge (Rs.)		**2415738600**	
Grand Total		**2415738600**	
** GHR, Aux Consumption Billed as per 2019-24 Tariff regulations applicable to YTPS.			
BESCOM	**63.28300%**	**1528751858**	
MESCOM	**4.91920%**	**118835013**	
CESC	**9.14240%**	**220856486**	
HESCOM	**11.68680%**	**282322539**	
GESCOM	**10.96860%**	**264972704**	
Total	**100.00%**	**2415738600**	

General Manager (Finance)
Raichur Power Corporation Ltd.
3, KPCL New Office Building
Palace Road, Bangalore-560 001

RAICHUR POWER CORPORATION LIMITED
KPCL New Office Building No 3 Palace Road, Bangalore - 560 001.
GST Number: 29AAECR3375C1ZD

REVISED CAPACITY CHARGES BILL OF 800X2 MW YTPS UNIT -1&2 for the year 2022-23 based on Tariff Order dt 17.1.22

Annexure-I

Month	AFC(1)	Cum PAF upto n^{th} month(2)	PAF/NAPAF (3)	Capacity charges upto n^{th} month(4)	Capacity charges recovered upto (nth -1) month (5)	Capacity charges for the nth month (6)	Ceiling on monthly claim
Annual Fixed Charges (AFC)		Rs.	23569000000				
Apr-22	1964083333	65.4200	0.769647059	1511650961	0	1511650961	1964083333
May-22	3928166667	64.4000	0.757647059	2976163922	1511650961	1464512961	2416515706
Jun-22	5892250000	63.4000	0.745882353	4394925294	2976163922	1418761372	2916086078
Jul-22	7856333333	51.5500	0.606470588	4764635098	4394925294	369709804	3461408039
Aug-22	9820416667	41.9300	0.493294118	4844353775	4764635098	79718677	5055781569
Sep-22	11784500000	37.9000	0.445882353	5254500588	4844353775	410146813	6940146225
Oct-22	13748583333	36.8500	0.433529412	5960415245	5254500588	705914657	8494082745
Nov-22	15712666667	35.5900	0.418705882	6578985961	5960415245	618570716	9752251422
Dec-22	17676750000	35.8500	0.421764706	7455429265	6578985961	876443304	11097764039
Jan-23	19640833333	38.3200	0.450823529	8854549804	7455429265	1399120539	12185404068
Feb-23	21604916667	39.8000	0.468235294	10116184510	8854549804	1261634706	12750366863

MSAnand

Raichur Power Corporation Ltd.
KPCL Office Building

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UDUPI POWER CORPORATION LIMITED

400KV SWITCH YARD ENERGY METER READINGS FOR THE MONTH OF FEBRUARY- 2023

DATE: 01-03-2023

	HASSAN LINE-1				HASSAN LINE- 2			
	MAIN		CHECK		MAIN		CHECK	
METER SERIAL NUMBER	18054015		21004873		18035410		18054017	
	IMPORT	EXPORT	IMPORT	EXPORT	IMPORT	EXPORT	IMPORT	EXPORT
INITIAL READING(A)	160.69	420.00	1.099	1.617	144.53	419.76	144.61	419.73
FINAL READING (B)	162.76	426.99	3.216	8.570	146.61	426.77	146.69	426.74
DIFFERENCE (B-A)	2.07	6.99	2.12	6.953000	2.08	7.01	2.08	7.01
MF FOR ENERGYMETER (C')	7272727.27	7272727.27	7272727.27	7272727.27	7272727.27	7272727.27	7272727.27	7272727.27
ENERGY CONSUMPTION IN KWH ((B-A)*(C'))	15054545.45	50836363.62	15396363.63	50567272.7	15127272.72	50981818.2	15127272.72	50981818.16

(1) TOTAL ENERGY IMPORT (HASAN-1+ HASAN-2) (a+e)				30181818.17	KWH
(2) TOTAL ENERGY EXPORT (HASAN-1+ HASAN-2) (b+f)				101818181.78	KWH
(3) TOTAL ENERGY IMPORT (KEMAR-1 + KEMAR-2) (i+m)				0.00	KWH
(4) TOTAL ENERGY EXPORT (KEMAR-1 + KEMAR-2) (j+n)				245328000.00	KWH
(5) TOTAL ENERGY IMPORT (220KV + 400KV) (1+3)				30181818.17	KWH
(6) TOTAL ENERGY EXPORT (220KV + 400KV) (2+4)				347146181.78	KWH
(7) NET ENERGY EXPORT (6-5)				316964363.61	KWH

TOTAL GEN. FOR FEBRUARY 2023 (Unit# 1+2) (From Generator terminal) 340682190.00 KWH

Total Energy = 316964364
less: NMPT = 255420
316708944

GESCOM Sheet @12.2178% = 38694865

70

01/03/23
HOD-OPERATIONS/UPCL

consumption difference observed between main and check meter to be attended
EXECUTIVE ENGINEER (MESCOM)
ಕಾರ್ಯನಿರ್ವಾಹಕ ಇಂಜಿನಿಯರ್ (ವಿದ್ಯುತ್),
ನಿರ್ವಹಣೆ ಮತ್ತು ಪಾಲನೆ ವಿಭಾಗ,
ಮೆಸ್ಕಾಂ ನಿ. ಉಡುಪಿ.

EXECUTIVE ENGINEER (KPTCL)
ಕಾರ್ಯನಿರ್ವಾಹಕ ಇಂಜಿನಿಯರ್ (ವಿ.)
ವಿ. ಮಾ ಮತ್ತು ಸ. ಸ್ಟೇಷನ್ ವಿಭಾಗ
ವಿ.ಪ.ನಿ.ನಿ., ದೂಪದಕಟ್ಟೆ ಅಂಚೆ 574
ಕಾರ್ಕಳ, ಉಡುಪಿ ಜಿಲ್ಲೆ

01/03/23
HOD-ELE MAINTENANCE/UPCL

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UDUPI POWER CORPORATION LTD.
Yelluru Village, Pilar Post,
Padubidri, Udupi 574 113
Karnataka,
India

Energy Bill	1st Feb 2023 to 28tht Feb 2023	Tariff Ref.	CERC order dt. 22.01.2020
Date	01.03.2023		
Beneficiary	Escoms of Karnataka		
Station	Udupi Thermal Power Station		

Regular Energy

S.no.	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
				Rs.	Rs.	Rs.
1	Capacity Charges	Rs. Cr/Yr	1212.75	10,00,51,87,500	9,09,56,25,000	90,95,62,500
2	Energy Charges	Rs. /kWh	10.317	3,23,87,29,947	-	3,23,87,29,947
3	Incentive	Rs. /kWh	0.50	-	-	-
4	Reimbursement of expenses	Rs.		95,06,285	-	95,06,285
					Grand Total	**4,15,77,98,732**

Allocation of Power (As per GoK Order no. ENERGY/161/PSR/2022 Dt.29.03.2022)

Name of ESCOM	% allocation	Amount Rs
Bangalore Electricity Supply Co Ltd	42.7646%	1,77,80,65,996
Mangalore Electricity Supply Co Ltd	4.9192%	20,45,30,435
Gulbarga Electricity Supply Co Ltd	12.2178%	50,79,91,533
Hubli Electricity Supply Co Ltd	26.0015%	1,08,10,90,037
Chamundeshwari Electricity Supply Corp Ltd	14.0969%	58,61,20,729
Total	**100.0000%**	**4,15,77,98,732**
E. & O. E.		

Udupi Power Corporation Limited

adani

Regular Energy

INVOICE PERIOD: 1st Feb 2023 to 28th Feb 2023

Station Data			Beneficiary Data		
NAPAF	85.00	%	Scheduled Energy (SG)	31,41,77,098	kWh
PAFM	95.39	%	33KV Consumption at NMPT Yard	2,55,420	kWh
Cumulative PAF	98.39	%	Energy Billed	31,39,21,678	kWh
NAPLF	85.00	%	Incentive Energy (Cum)	-	kWh
PLFM	46.48	%	Monthly Entitlement	-	%
Cumulative PLF	11.84	%	Cumulative Entitlement	-	%

Energy Charge Rate (ECR) computation

AUX	6.95	%	CVSF	9,340.70	kCal/Litre
GSHR	2,344.65	kCal/kWh	LPPF	20,650.30	Rs./MT
SFC	0.50	mL/kWh	LPSF	79,771.77	Rs./KL
Incentive Rate	0.50	Rs./kWh	LC	0.004	Kg/kWh
			LPL	2,139.33	Rs/MT

Weighted Avg. GCV of Coal as received	CVPF as received	5,144.20	kCal / kg
As per Clause (2.a) of Regulation 43 of CERC (Terms & Conditions of Tariff) Regulations, 2019- *"Weighted Average GCV of coal as received, in kCal/kg for coal based stations less 85 Kcal/Kg on account of variation during storage at generating station"*		85.00	kCal / kg
Weighted Avg. GCV of Coal as received billed	CVPF	5,059.20	kCal / kg

ECR = {(SHR – SFC x CVSF) x LPPF / CVPF+SFC x LPSFi + LC x LPL} x 100 /(100 – AUX)

ECR=	**10.317**	**Rs/kWh**	

Cost of Energy Sent Out - Per Unit to be billed	**10.317**	**Rs/kWh**
Charges towards NMPT Consumption for Feb-23	**-26,35,168**	**Rs.**
Energy Charges for the Month after adjusting NMPT consumption	**3,23,87,29,947**	**Rs.**

Udupi Power Corporation Limited